KODAK Solar Off Grid Inverter





Installation & User Manual OGS3.6 - OGS5.6

Please read this manual carefully before installing and operating the inverter. Please keep this manual with you for further reference

Table of Contents

ABOUT THIS MANUAL	1
Purpose	1
Scope	1
SAFETY INSTRUCTIONS	1
INTRODUCTION	2
Features	2
Basic System Architecture	2
Product Overview	
Unpacking and Inspection	4
Preparation	4
Mounting the Unit	4
Battery Connection	5
AC Input/Output Connection	6
PV Connection	7
Final Assembly	9
Communication Connection	9
Dry Contact Signal	
OPERATION	
Power ON/OFF	11
Operation and Display Panel	
LCD Display Icons	
LCD Setting	15
LCD Display	
Operating Mode Description	
Faults Reference Code	41
Warning Indicator	
BATTERY EQUALIZATION	
SPECIFICATIONS	
Table 1 Line Mode Specifications	
Table 2 Inverter Mode Specifications	45
Table 3 Charge Mode Specifications	46
Table 4 General Specifications	46
TROUBLE SHOOTING	
Appendix I: Parallel function	
Appendix II: BMS Communication Installation	65
Appendix III: The Wi-Fi Operation Guide	73

ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

\triangle WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Customizable status LED ring with RGB lights
- Touchable button with 4.3" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is available)
- Supports USB On-the-Go function
- Data log events stored in the inverter
- Built-in anti-dusk kit
- Reserved communication port for BMS
- Battery independent function
- Parallel operation up to 9 units

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

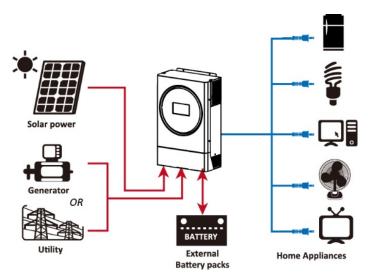
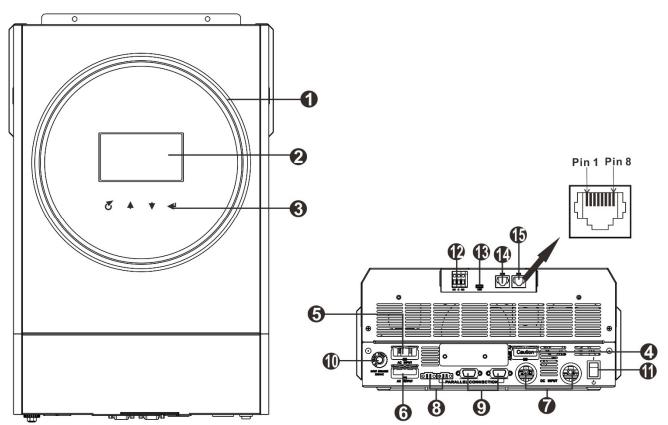


Figure 1 Basic hybrid PV System Overview

Product Overview



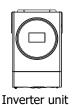
NOTE: For parallel installation and operation, please check Appendix I.

- 1. RGB LED ring (refer to LCD Setting section for the details)
- 2. LCD display
- 3. Touchable Function keys
- 4. PV connectors
- 5. AC input connectors
- 6. AC output connectors (Load connection)
- 7. Battery connectors
- 8. Current sharing port
- 9. Parallel communication port
- 10. Circuit breaker
- 11. Power switch
- 12. Dry contact
- 13. USB port as USB communication port and USB function port
- 14. RS-232 communication port
- 15. BMS communication port: CAN, RS-485 or RS-232

INSTALLATION

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

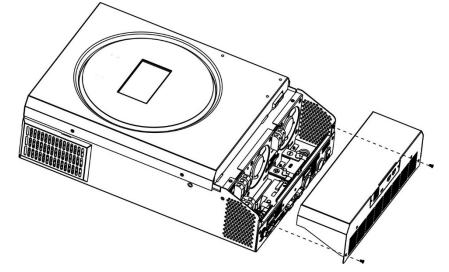


Manual software CD

RS-232 cable

Preparation

Before connecting all wirings, please take off bottom cover by removing two screws as shown below.

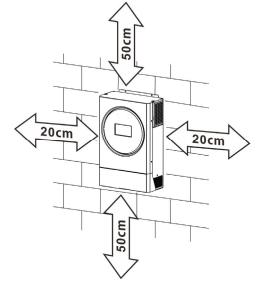


Mounting the Unit

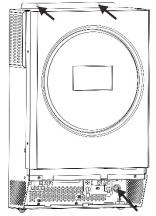
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between -10°C and 50°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.

▲ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.

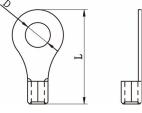


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be required to have a disconnect device in some applications, however, it's still required to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personnel. **WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

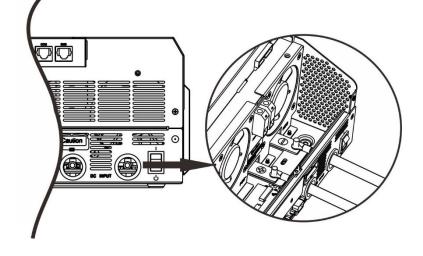


Recommended battery cable and terminal size:

Model	Typical	Battery	Wire Size	Ring Terminal		Torque	
	Amperage	Capacity		Cable	Dimer	nsions	Value
				mm ²	D (mm)	L (mm)	
OGS3.6	100A	200AH	1*4AWG	22	6.4	33.5	2~3 Nm
OGS5.6	137A	200AH	1*2AWG or 2*6AWG	28	6.4	42.7	2~3 Nm

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. ENSURE that utility AC input is connected to IN and load AC to OUT and not the wrong way round and also that Line and Neutrals are connected correctly.

WARNING! All wiring must be performed by a qualified personnel.

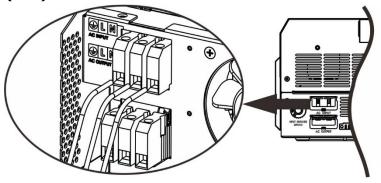
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
OGS3.6	12 AWG	1.2~ 1.6 Nm
OGS5.6	10 AWG	1.2~ 1.6 Nm

Please follow below steps to implement AC input/output connection:

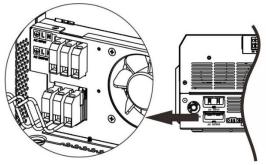
- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
 - Ground (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)



WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

- 4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.
 - \oplus \rightarrow Ground (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

CAUTION: Please install a surge protection device between inverter and PV modules and the recommended voltage is 500V.

WARNING! Do switch off the inverter before connecting to PV modules. Otherwise, it will cause inverter damage.

WARNING! Do NOT connect negative and positive terminal of PV modules to the ground.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
OGS3.6	18A	12AWG	1.2~1.6Nm
OGS5.6	27A	10AWG	1.2~1.6Nm

PV Module Selection:

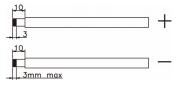
When selecting proper PV modules, please be sure to consider below parameters:

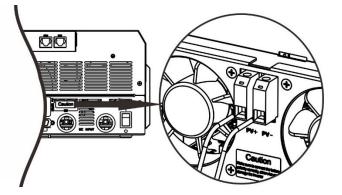
- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode			
INVERTER MODEL	OGS3.6	OGS6.5	
Max. PV Array Open Circuit Voltage	500 Vdc	450 Vdc	
PV Array MPPT Voltage Range	120~450Vdc		
MPP Number	1		

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



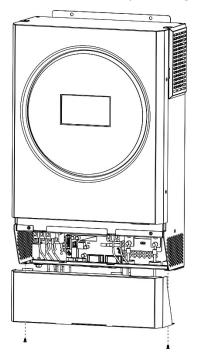


Recommended PV module Configuration

PV Module Spec.	Total solar input power	Solar input	Q'ty of modules
(reference)	1500W	6 pieces in series	6 pcs
- 250Wp - Vmp: 30.7Vdc	2000W	8 pieces in series	8 pcs
- Imp: 8.15A	2750W	11 pieces in series	11 pcs
- Voc: 37.4Vdc - Isc: 8.63A	3000W	6 pieces in series 2 strings in parallel	12 pcs
- Cells: 60	4000W	8 pieces in series 2 strings in parallel	16 pcs
	5000W	10 pieces in series 2 strings in parallel	20 pcs
	6000W	12 pieces in series 2 strings in parallel	24 pcs

Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



Communication Connection

Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

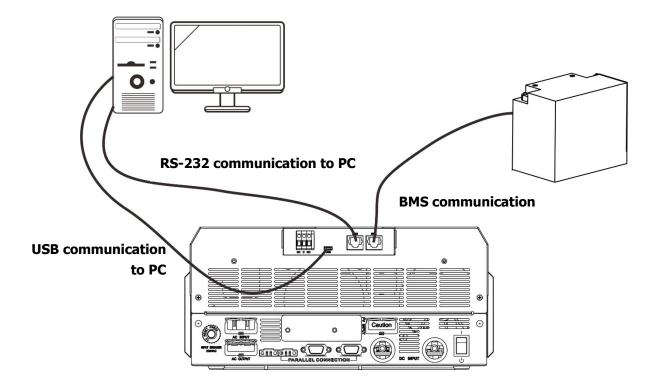
Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple[®] Store or "WatchPower Wi-Fi" in Google[®] Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please refer to Appendix III - The Wi-Fi Operation Guide for details.

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Devices			
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Current Power:0.	To:	lay Powert0.0kWF	
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BMS Communication

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix II - BMS Communication Installation for details.



Dry Contact Signal

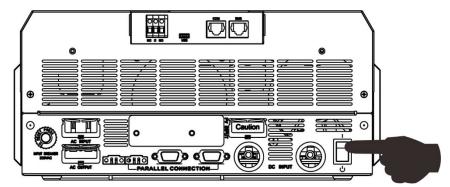
There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status		Condition		Dry contact	port: NC C NO
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery power or Solar energy.	(utility first) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

OPERATION

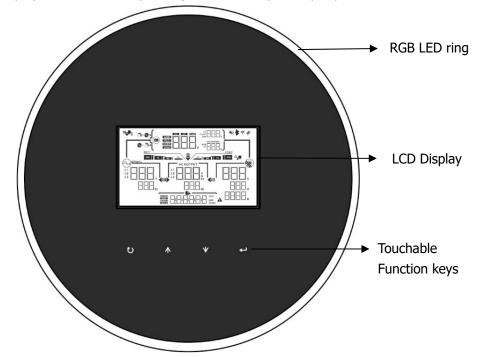
Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch to turn on the unit.



Operation and Display Panel

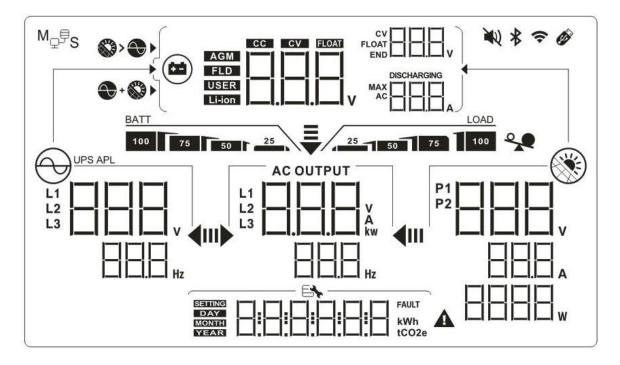
The operation and the LCD module, shown in the chart below, includes one RGB LED ring, four touchable function keys and a LCD display to indicate the operating status and input/output power information.



Touchable Function Keys

Function	on Key	Description	
U ESC		To exit the setting	
USB function selector To enter USB function setting		To enter USB function setting	
	Up	To last selection	
*	Down	To next selection	
↓	Enter	To confirm/enter the selection in setting mode	

LCD Display Icons



Icon	Function description		
Input Source Information			
	Indicates the AC input voltage and frequency.		
	Indicates the PV voltage, current and power.		
	Indicates the battery voltage, charging stage, configured battery parameters, charging or discharging current.		
Configuration Program and	Fault Information		
	Indicates the setting programs.		
	Indicates the warning and fault codes.		
	Warning: $\Box \Box \Box = 4$ flashing with warning code.		
	Fault: 🔲 🗌 🔲 lighting with fault code.		

Output Informa	tion			
		Indicate the output voltage, load in VA, load in Watt and output frequency.		
Battery Informa	ntion			
BATT 100 75 50	25	-		y mode and charging status in line 4% and 75-100%.
	`	I present battery ch		
Status	Battery volta		LCD Display	
	, <2V/cell	5	4 bars will fla	ash in turns.
Constant Current mode /	2 ~ 2.083V/	cell	will flash in t	
Constant	2.083 ~ 2.16	57V/cell	The right tw bars will flas	o bars will be on and the other two h in turns.
Voltage mode	> 2.167 V/ce	ell	The right thr will flash.	ree bars will be on and the left bar
Floating mode. B	atteries are f	ully charged.	4 bars will b	e on.
In battery mode, i	it will present	battery capacity.		
Load Percentage		Battery Voltage		LCD Display
		< 1.85V/cell		BATT
Load >50%		1.85V/cell ~ 1.933V/cell		50 25
LUAU >50%		1.933V/cell ~ 2.017V/cell		BATT 75 50 25
		> 2.017V/cell		BATT 100 75 50 C 25
		< 1.892V/cell		<u>BATT</u>
Load < 50%		1.892V/cell ~ 1.	975V/cell	50 C 25
Luau < 50%		1.975V/cell ~ 2.058V/cell		BATT 25
		> 2.058V/cell		BATT 100 75 50 25
Load Information	on			
	*	Indicates overload	d.	
		Indicates the load	l level by 0-24	%, 25-49%, 50-74% and 75-100%.
	LOAD	0%~2	4%	25%~49%
25 50 75	100	25		25 50
		50%~2	74%	75%~100%
		25 50	LOAD	LOAD 25 50 75 100
Charger Source	Priority Set	•		
>	Indicates setting program 16 "Charger source priority" is selected as "Solar first".			Charger source priority" is selected as
+		Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".		

	Indicates setting program 16 "Charger source priority" is selected as "Solar only".
Output source priority setti	ng display
₹ ₩► 4 ₩	Indicates setting program 01 "Output source priority" is selected as "Utility first".
↓	Indicates setting program 01 "Output source priority" is selected as "Solar first".
₹	Indicates setting program 01 "Output source priority" is selected as "SBU".
AC Input Voltage Range Set	tting Display
UPS	Indicates setting program 03 is selected as "UP 5". The acceptable AC input voltage range will be within 170-280VAC.
APL	Indicates setting program 03 is selected as "TTL". The acceptable AC input voltage range will be within 90-280VAC.
Operation Status Informati	on
	Indicates unit connects to the mains.
	Indicates unit connects to the PV panel.
AGM FLD USER Li-ion	Indicates battery type.
MgBS	Indicates parallel operation is working.
	Indicates unit alarm is disabled.
	Indicates Wi-Fi transmission is working.
Ø	Indicates USB disk is connected.

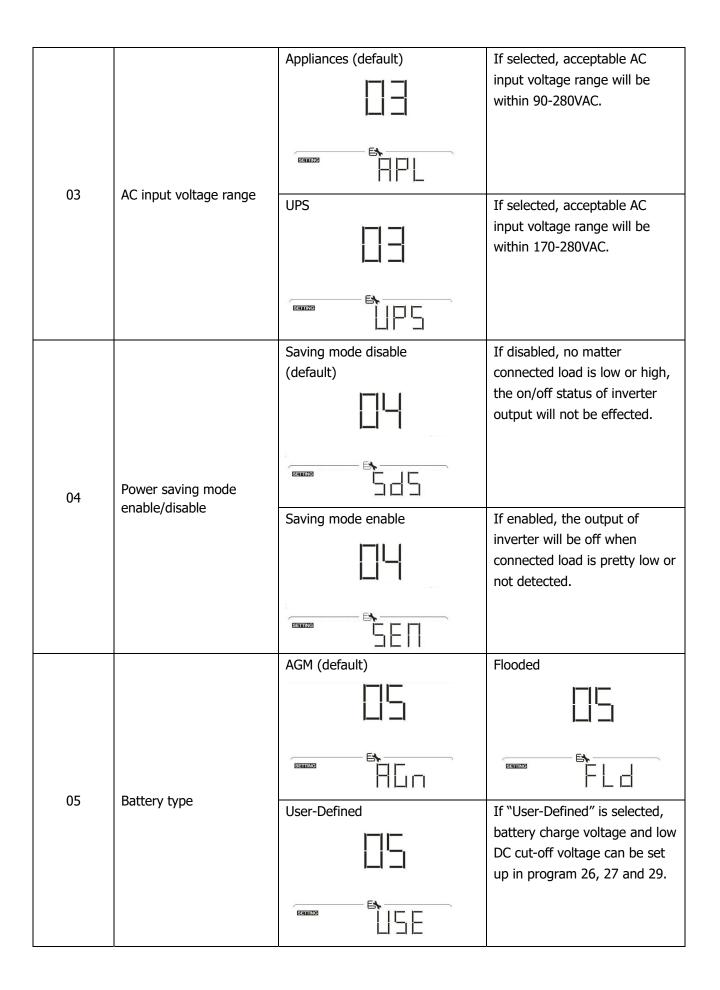
LCD Setting

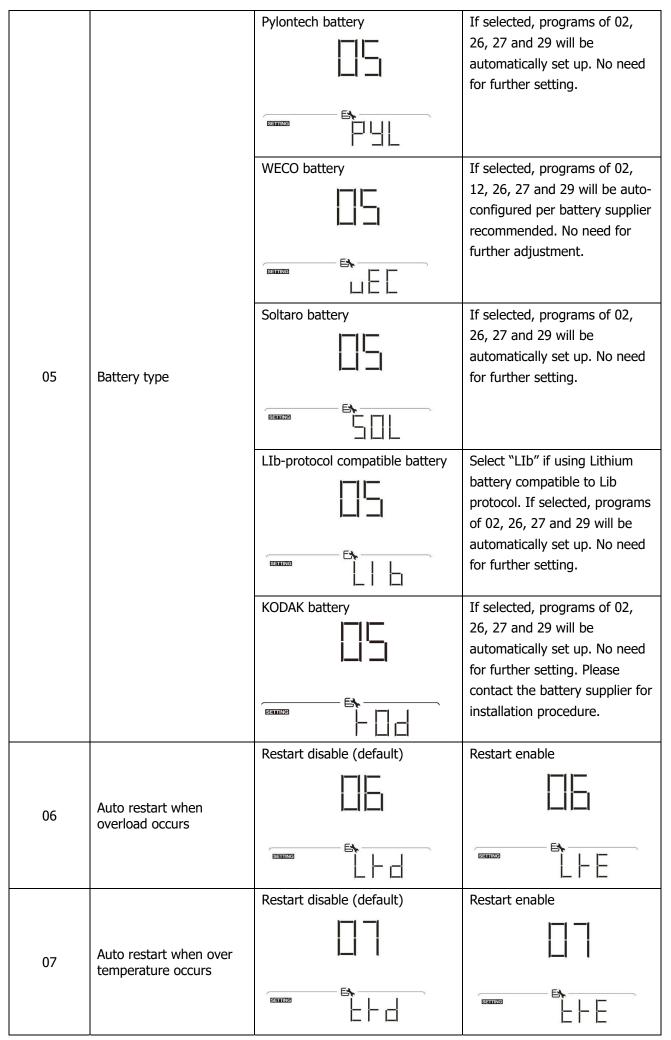
General Setting

After pressing and holding " \checkmark " button for 3 seconds, the unit will enter the setting mode. Press " \bigstar " or " \bigstar " button to select setting programs. Press " \bigstar " button to confirm you selection or " \heartsuit " button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape	
01	Output source priority: To configure load power	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
	source priority	SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low- level warning voltage or the
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	setting point in program 12. Setting range is from 10A to 100A for OGS3.6 model and from 10A to 120A for OGS5.6 model. Increment of each click is 10A.



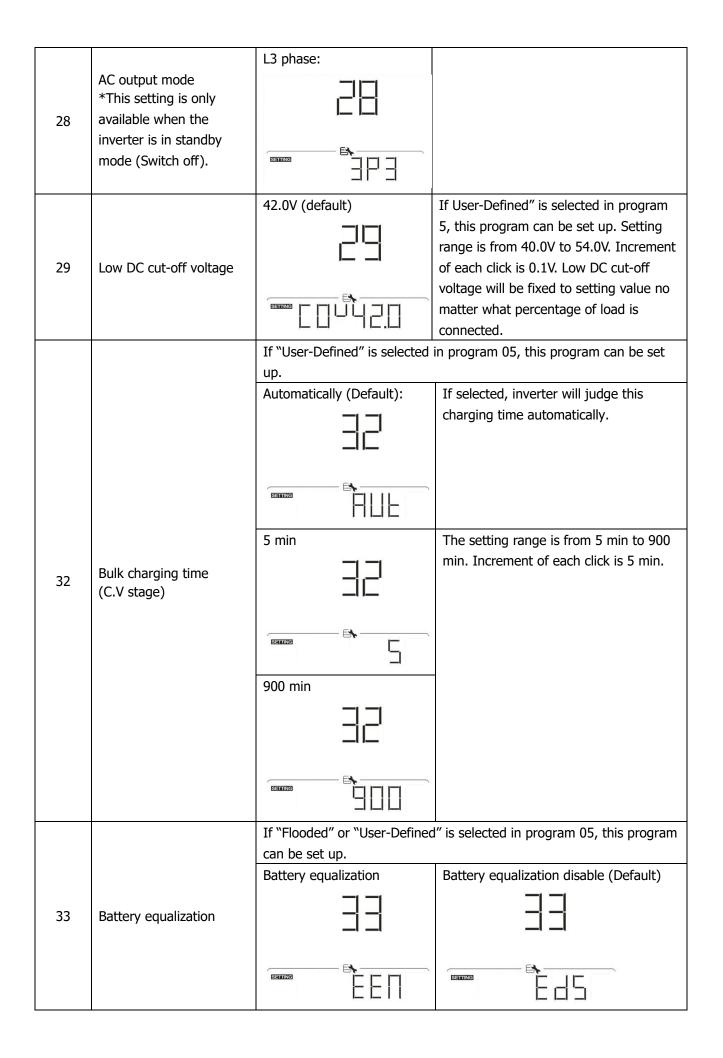


		220V	230V(default)
08			
00	Output voltage	240V	
		50Hz (default)	60Hz
09	Output frequency		
	Maximum utility charging current	30A (default)	For OGS3.6 model, setting
11	Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.		range is from 2A, then 10A to 100A. For OGS5.6 model, setting range is from 2A, then 10A to 120A. Increment of each click is 10A.
		46V (default)	Setting range is from 44V to
		12	57V. Increment of each click is 1V.
12	Setting voltage point back to utility source when selecting "SBU" (SBU priority) in program 01.		
		5% (default)	If "WECO battery" is selected in program 05, the setting value will be fixed at 5% of connected battery capacity.

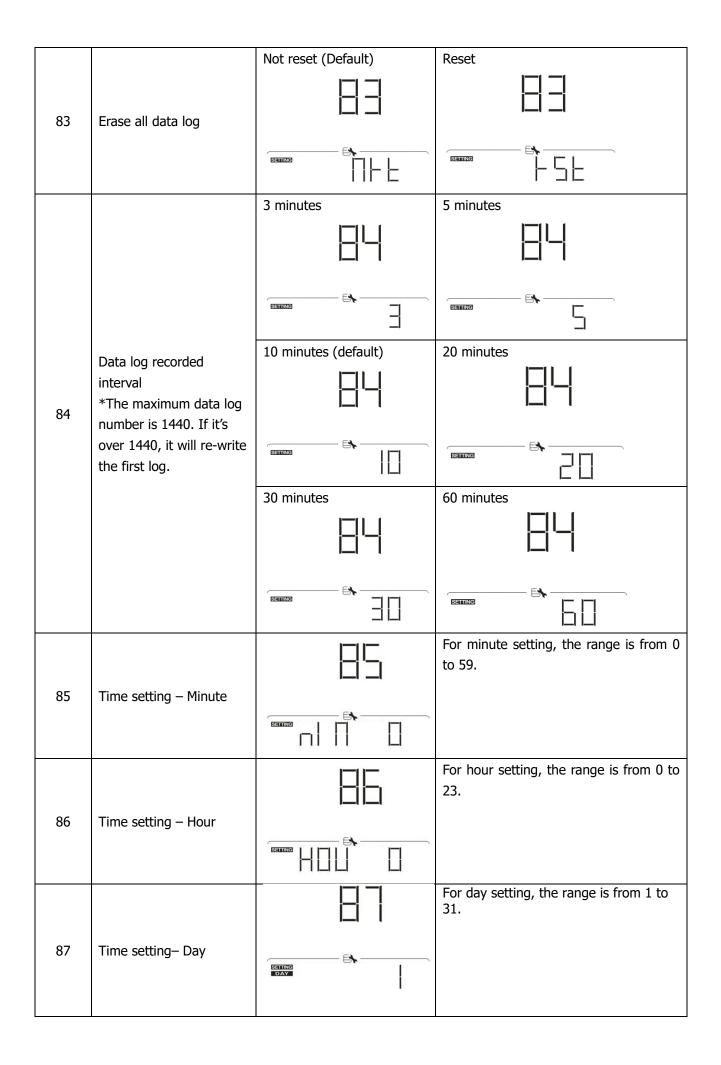
		Setting range is FUL and from 48V is 1V.	/ to 64V. Increment of each click
	Setting voltage point back to battery mode when selecting "SBU" (SBU priority) in program 01.	Battery fully charged	54V (default)
		13	13
13			
		10% (default)	If "WECO battery" is selected in program 5, this parameter value will be displayed in percentage and value setting is
			based on battery capacity percentage. The setting range is from 10%to 100%. Increment of each click is 5%.
		Auto turn-on disable(default)	Auto turn-on enable
14	Lithium battery turn-on when the device is powered on.	4	14
17		Lud	LPE
15	Lithium battery turn-on immediately NOTE: This setting is effective only when program 14 is set as "enable".	Turn-on immediately disable(default)	Turn-on immediately enable
		Ĩ₽¶	TIPE
		If this inverter/charger is working in Line, Standby or Fault mode,	
		charger source can be programme Solar first	Solar energy will charge
16	Charger source priority: To configure charger source priority		battery as first priority. Utility will charge battery only when solar energy is not available.
		Solar and Utility (default)	Solar energy and utility will charge battery at the same time.

		Only Solar	Solar energy will be the only
		, 11-	charger source no matter
			utility is available or not.
		· ;	
		Alarm on (default)	Alarm off
18	Alarm control	18	18
		Return to default display screen	If selected, no matter how
		(default)	users switch display screen, it will automatically return to
		ļ []	default display screen (Input
		1_1	voltage /output voltage) after
		Et	no button is pressed for 1
19	Auto return to default		minute.
19	display screen	Stay at latest screen	If selected, the display screen
		()_1	will stay at latest screen user
			finally switches.
		Backlight on (default)	Backlight off
			귀미
20	Backlight control		
20		F4	F\
		Alarm on (default)	Alarm off
	Beeps while primary		
22	source is interrupted	,,	
	<u> </u>	ļ	ļ

		Bypass disable (default)	Bypass enable
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	23	
		Record enable (default)	Record disable
25	Record Fault code		
		56.4V (default)	If "User-Defined" is selected in program 5, this program can
26	Bulk charging voltage (C.V voltage)		be set up. Setting range is from 48.0V to 64.0V.
			Increment of each click is 0.1V.
		54V (default)	If User-Defined" is selected in
27	Floating charging voltage	27	program 5, this program can be set up. Setting range is from 48.0V to 64.0V.
			Increment of each click is 0.1V.
		Single: This inverter is used in single phase application.	Parallel: This inverter is operated in parallel system.
			28
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).		
		L1 phase:	L2 phase:

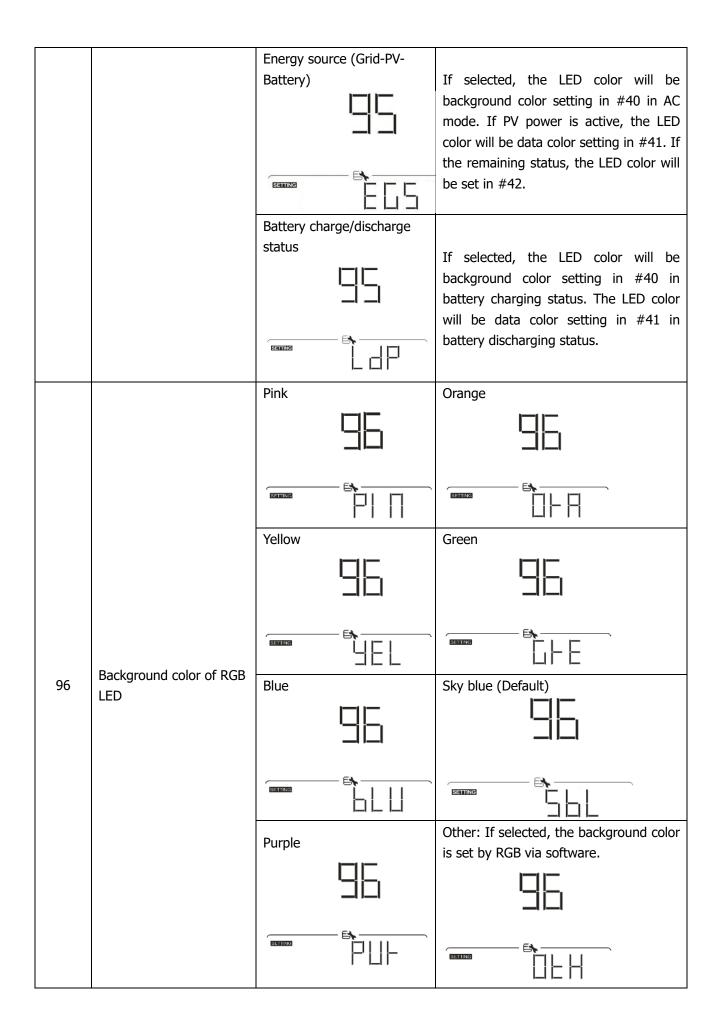


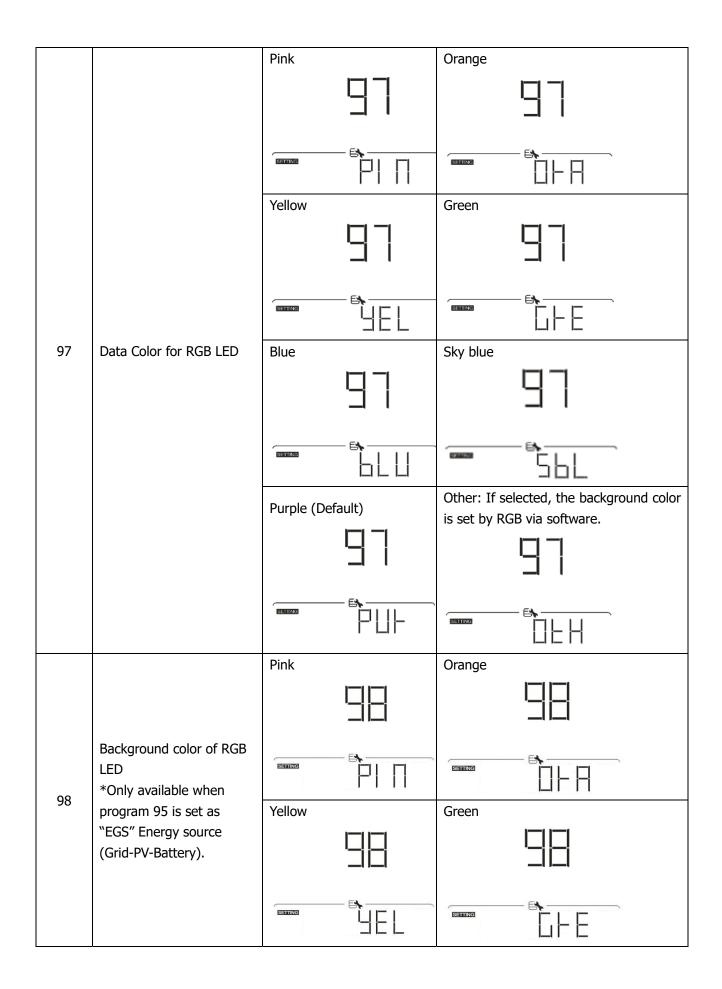
34	Battery equalization voltage		Setting range is from 48V to 64V. Increment of each click is 0.1V.
35	Battery equalized time	60min (Default)	Setting range is from 5min to 900min. Increment of each click is 5min.
36	Battery equalized timeout		Setting range is from 5min to 900 min. Increment of each click is 5 min.
37	Equalization interval	30days (Default)	Setting range is from 0 to 90 days. Increment of each click is 1 day
39	Equalization activated immediately	set up. If "Enable" is selected equalization immediately and "Disable" is selected, it will ca activated equalization time an	Disable (Default)
40	Reset all stored data for PV generated power and output load energy	Not reset (Default)	

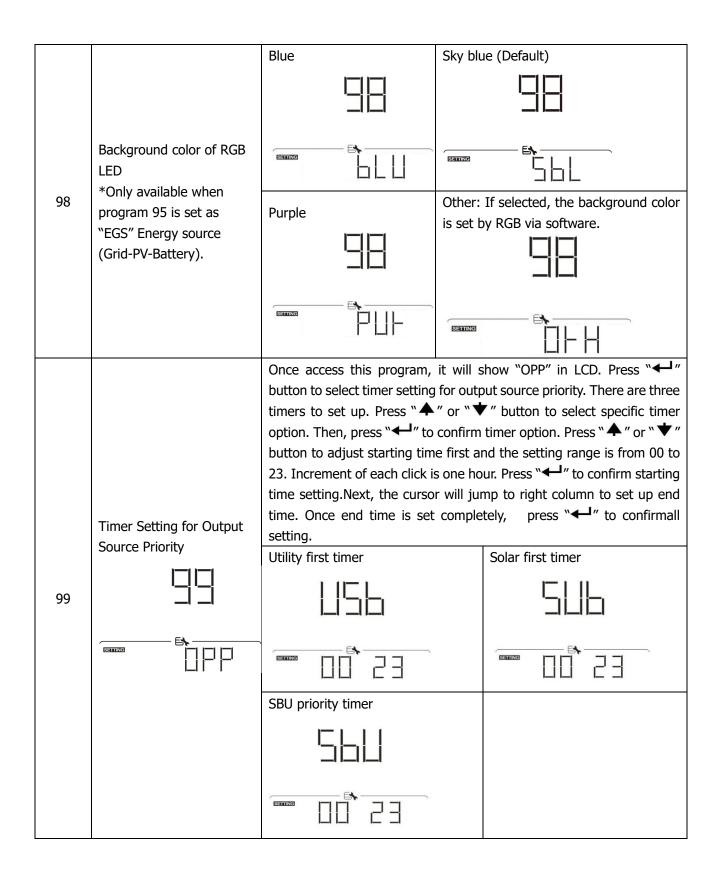


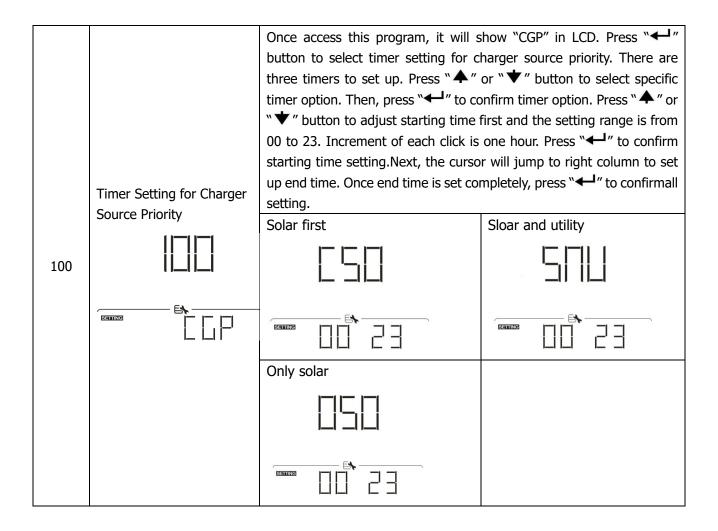
88	Time setting Month		For month setting, the range is from 1 to 12.
88	Time setting– Month		
89	Time setting – Year		For year setting, the range is from 17 to 99.
91	On/Off control for RGB LED *It's necessary to enable this setting to activate	Enabled (default)	
	RGB LED lighting function.		
	Brightness of RGB LED		Normal (default)
92			
		High	
			Normal (default)
93	Lighting speed of RGB LED		
		High	

		Power cycling	Power wheel
		딬닉	
94	RGB LED effects	Power chasing	Solid on (Default)
		딬니	
	Data presentation for data color *Energy source (Grid-PV- Battery) and battery charge/discharge status only available when RGB LED effects is set to Solid	Solar input power in watt	LED lighting portion will be changed by the percentage of solar input power and nominal PV power.
			If "Solid on" is selected in #38, LED ring will light up with background color setting in #40.
			If "Power wheel" is selected in #38, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in
			#38, LED ring will light up in 12 levels.
		Battery capacity percentage (Default)	LED lighting portion will be changed by battery capacity percentage.
95			If "Solid on" is selected in #38, LED ring will light up with background color
			setting in #40.
		F N	If "Power wheel" is selected in #38, LED ring will light up in 4 levels.
	on.		If "cycling" or "chasing" is selected in
			#38, LED ring will light up in 12 levels.
			LED lighting portion will be changed by
		Load percentage.	load percentage. If "Solid on" is selected in #38, LED
		디디	ring will light up with background color
			setting in #40.
			If "Power wheel" is selected in #38,
			LED ring will light up in 4 levels.
			If "cycling" or "chasing" is selected in #38, LED ring will light up in 12 levels.









USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter rewrite from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
Step 1: Insert an OTG USB disk into the USB port (J).	
Step 2: Press " ${f U}''$ button to enter USB function setting.	

Program#	Operation Procedure	LCD Screen
Upgrade	After entering USB function setting, press "← " button to enter "upgrade firmware" function. This function is to upgrade inverter	
firmware	firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	
Re-write internal parameters	After entering USB function setting, press " \checkmark " button to switch to "Re-write internal parameters" function. This function is to over- write all parameter settings (TEXT file) with settings in the USB disk from a previous setup or to duplicate inverter settings.	
parameters	Please check with your dealer or installer for detail instructions.	
	After entering USB function setting, press " \checkmark " button twice to switch to "export data log" function and it will show "LOG" in the LCD. Press " \twoheadleftarrow " button to confirm the selection for export data	
Export data	If the selected function is ready, LCD will display "누 너 날". Press	
log	"←" button to confirm the selection again.	
	 Press "▲" button to select "Yes" to export data log. "YES" will disappear after this action is complete. Then, press "℃" button to return to main screen. 	
	 Or press "▼" button to select "No" to return to main screen. 	

Step 3: Please select setting program by following the procedure.

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message:

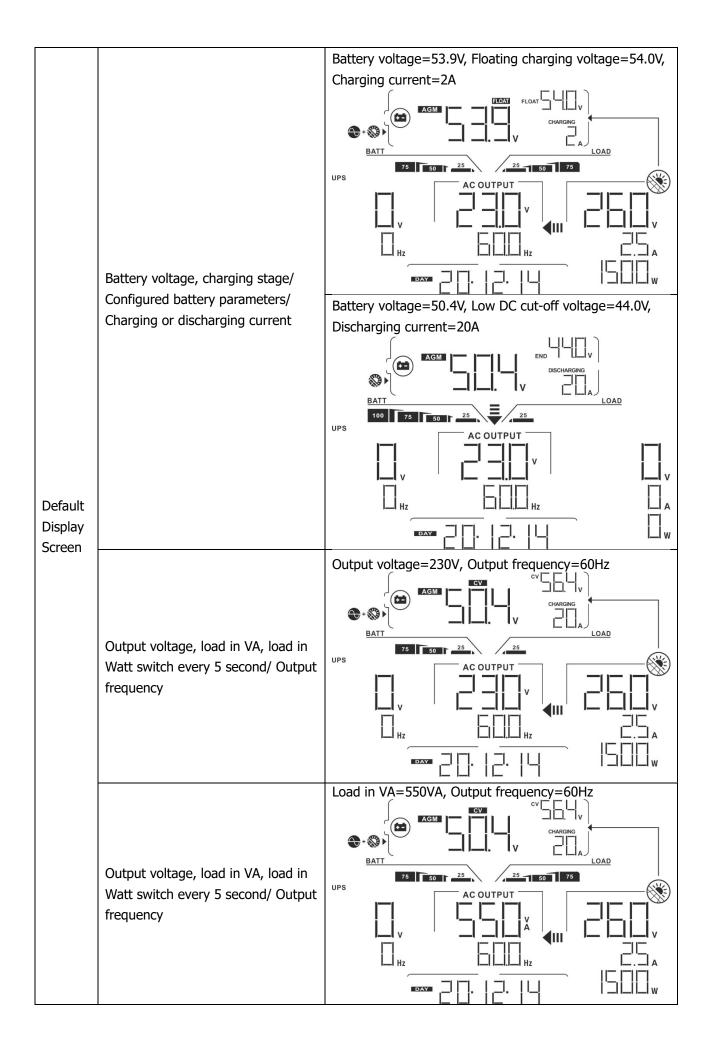
Error Code	Messages	
	No USB disk is detected.	
102	USB disk is protected from copy.	
EDI	Document inside the USB disk with wrong format.	

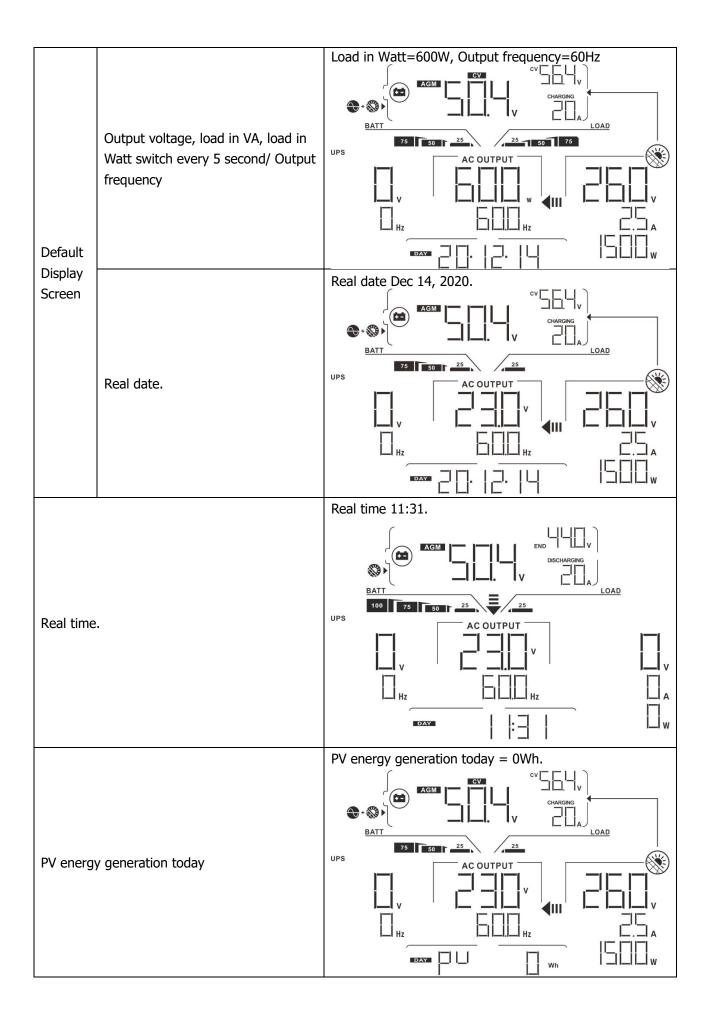
If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

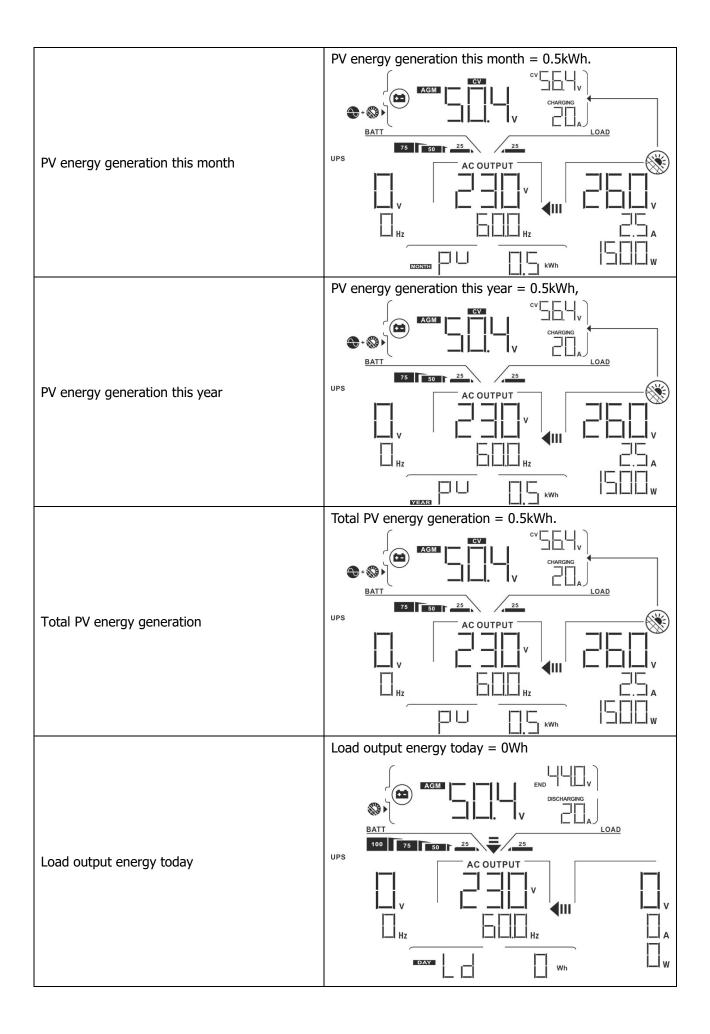
LCD Display

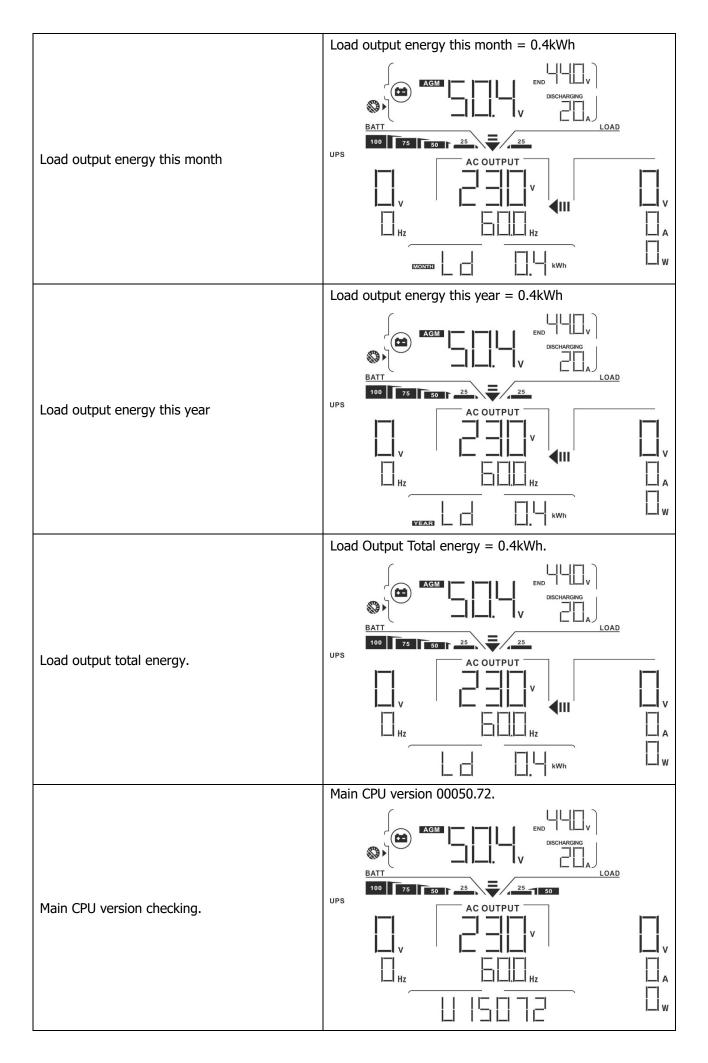
The LCD display information will be switched in turn by pressing the " \bigstar " or " \bigstar " button. The selectable information is switched as the following table in order.

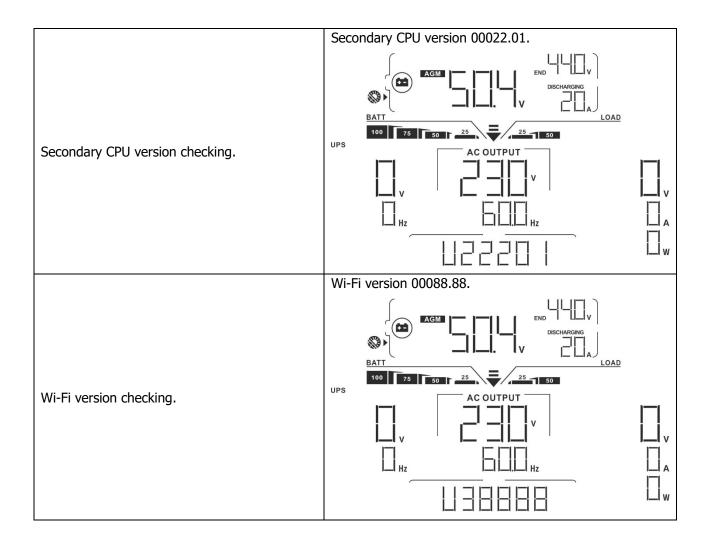
	Selectable information	LCD display
	Utility voltage/ Utility frequency	Input Voltage=230V, Input frequency=50Hz
Default Display Screen	PV voltage/ PV current/ PV power	PV voltage=260V, PV current=2.5A, PV power=1500W
	Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current	Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A







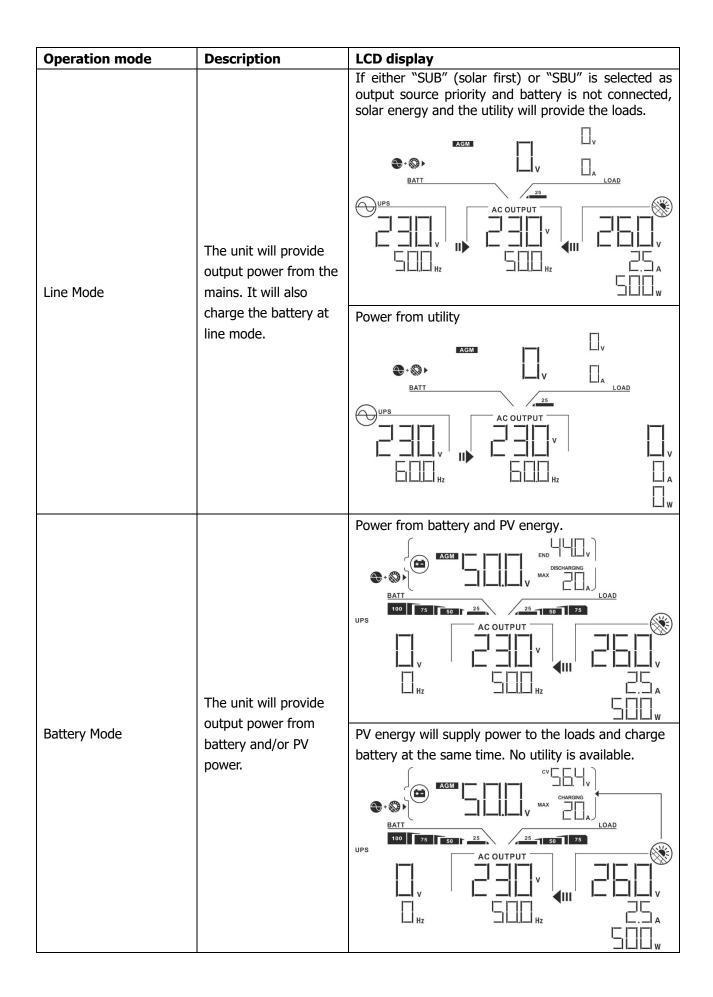




Operating Mode Description

Operation mode	Description	LCD display
		Charging by utility and PV energy. $ \begin{array}{c} $
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the	No output is supplied by the unit but it still can charge batteries.	Charging by utility. $\downarrow \downarrow $
inverter can charge battery without AC output.		Charging by PV energy.
		No charging.

Operation mode	Description	LCD display
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No output is supplied by the unit.	No charging. AGM GC $CV \subseteq G \downarrow_V$ CHARGING AGM GC $CV \subseteq G \downarrow_V$ CHARGING APL APL Hz
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy.



Operation mode	Description	LCD display
Battery Mode	The unit will provide output power from battery and/or PV power.	Power from battery only. $ \begin{array}{c} $

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	FD I
02	Over temperature	FOZ
03	Battery voltage is too high	FDB
05	Output short circuited.	
06	Output voltage is too high.	FIE
07	Overload time out	FD7
08	Bus voltage is too high	FEE
09	Bus soft start failed	
10	PV over current	FI
11	PV over voltage	FII
12	DCDC over current	F 12
51	Over current	
52	Bus voltage is too low	

53	Inverter soft start failed	FSJ
55	Over DC voltage in AC output	FSS
57	Current sensor failed	FST
58	Output voltage is too low	

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flas	hing
01	Fan is locked when inverter is on.	Beep three times every second		▲
02	Over temperature	None		▲
03	Battery is over-charged	Beep once every second		▲
04	Low battery	Beep once every second	04	▲
07	Overload	Beep once every 0.5 second	25 50 75	
10	Output power is derated	Beep twice every 3 seconds		
32	Communication failure between inverter and display panel	None		A
٤٩	Battery equalization	None	EP	▲
ЪР	Battery is not connected	None		

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

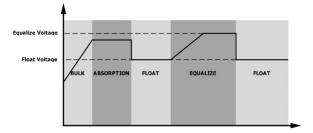
• How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

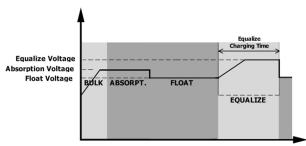
• When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

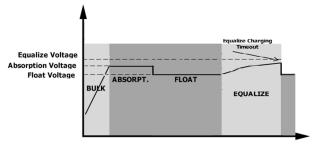


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	OGS3.6 OGS5.6		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	230Vac		
Low Loss Voltage	170Vac±7V (UPS)		
	90Vac±7V (Appliances)		
Low Loss Return Voltage	180Vac±7V (UPS);		
_	100Vac±7V (Appliances)		
High Loss Voltage	280Vac±7V		
High Loss Return Voltage	270Vac±7V		
Max AC Input Voltage	300Vac		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Line mode: Circuit Breaker		
	Battery mode: Electronic Circuits		
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)		
Transfer Time	10ms typical (UPS);		
	20ms typical (Appliances)		
	Output Power		
Output power derating: When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.	Rated Power 50% Power 90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications

INVERTER MODEL	OGS3.6	OGS5.6	
Rated Output Power	3.6KVA/3.6KW	5.6KVA/5.6KW	
Output Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation	230Vac	±5%	
Output Frequency	60Hz or	50Hz	
Peak Efficiency	909	/o	
Overload Protection	5s@≥150% load; 10s	@110%~150% load	
Surge Capacity	2* rated power	for 5 seconds	
Nominal DC Input Voltage	48V	dc	
Cold Start Voltage	46.0V	dc	
Low DC Warning Voltage			
@ load < 20%	44.0V	dc	
@ 20% ≤ load < 50%	42.8Vdc		
@ load ≥ 50%	40.4Vdc		
Low DC Warning Return Voltage			
@ load < 20%	46.0V	dc	
@ 20% ≤ load < 50%	44.8V	dc	
@ load ≥ 50%	42.4V	dc	
Low DC Cut-off Voltage			
@ load < 20%	42.0V	dc	
@ 20% ≤ load < 50%	40.8Vdc		
@ load ≥ 50%	38.4Vdc		
High DC Recovery Voltage	64Vdc		
High DC Cut-off Voltage	66Vdc		

Table 3 Charge Mode Specifications

Utility Charging Mo	ode				
INVERTER MODEL		OGS3.6	OGS5.6		
Charging Current (UPS) @ Nominal Input Voltage		100A	120A		
Flooded Bulk Charging Battery		58.4			
Voltage	AGM / Gel Battery	56.4			
Floating Charging	-	54	Vdc		
Overcharge Protec	tion	66	Vdc		
Charging Algorithm	n	3-:	Step		
Charging Curve		Current			
Solar Charging Mo	de (MPPT type)				
INVERTER MODEL		OGS3.6	OGS5.6		
Rated Power		5000W	6000W		
Max. Charging Cur		100A	120A		
Max. PV Array Ope					
PV Array MPPT Vol Max. Input Current					
max. Input Current	L	18A 27A			

Table 4 General Specifications

INVERTER MODEL		OGS3.6	OGS5.6	
Safety Certification		CE		
Operating Temperature Range		-10°C to 50°C		
	100% capacity	0 - 40°C		
Temperature 80% Capacity	80% Capacity	40°C - 50°C		
ucruting	70% Capacity	50°C - 55°C		
Storage tempe	rature	-15°C~ 60°C		
Humidity 5% to 95% Relative Humidity (Non-condensing)		umidity (Non-condensing)		
Dimension (D*W*H), mm		140 x 29	95 x 468	
Net Weight, kg	l	11 12		

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	 Re-charge battery. Replace battery. 	
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery. 	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) 	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	the unit is on, internal LCD display and s switched on LEDs are flashing Battery is disconnected.		Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center 	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Destaut the unit of the surrou	
	Fault code 52	Bus voltage is too low.	Restart the unit, if the error happens again, please return	
	Fault code 55	Output voltage is unbalanced.	to repair center.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

Appendix I: Parallel function

1. Introduction

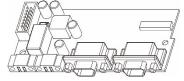
This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase is with up to 9 units. The supported maximum output power for OGS3.6 is 32.4KW/32.4KVA. The supported maximum output power for OGS5.6 is 50.4KW/50.4KVA.
- 2. Maximum 9 units work together to support three-phase equipment. Maximum seven units support one phase.

WARNING: Please make sure all output N wires of each inverter should be connected always. Otherwise, it will cause fault in error #72.

2. Package Contents

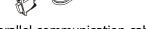
In parallel kit, you will find the following items in the package:



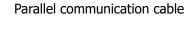




Parallel board



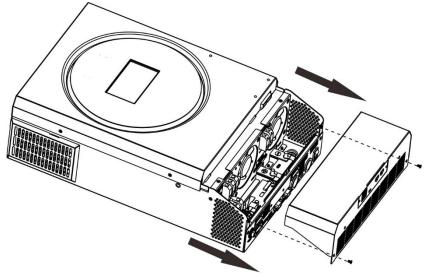




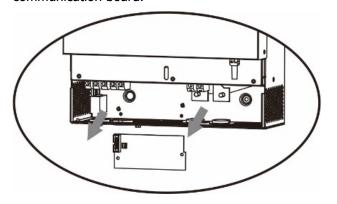


3. Parallel board installation

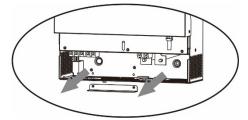
Step 1: Remove wire cover by unscrewing all screws.



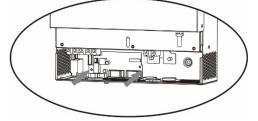
Step 2: Remove two screws as below chart and remove 2-pin and 14-pin cables. Take out the board under the communication board.



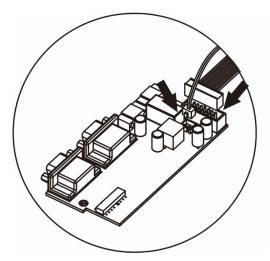
Step 3: Remove two screws as below chart to take out cover of parallel communication.



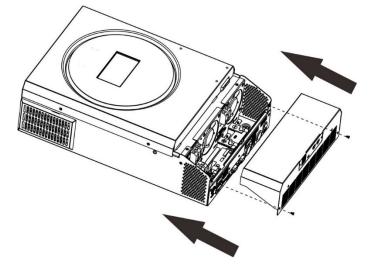
Step 4: Install new parallel board with 2 screws tightly.



Step 6: Connect 2-pin to original position.



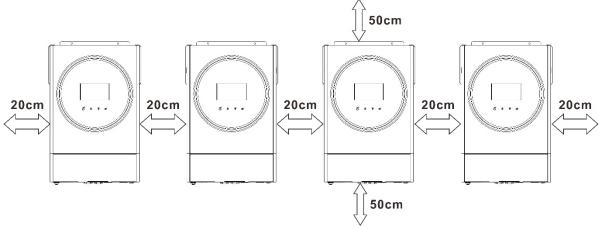
Step 7: Put communication board back to the unit.



Step 8: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

4. Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

5. Wiring Connection

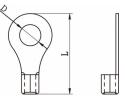
NOTICE: It's required to connect to battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

		Ring Terminal			Torquo	
Model	Wire Size	Cable	Dimensions		Torque value	
		mm ²	D (mm)	L (mm)	value	
OGS3.6	1*4AWG	22	6.4	33.5	2~3	
OGS5.6	1*2AWG or 2*6AWG	28	6.4	42.7	2~3	

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there

will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
OGS3.6	12 AWG	1.2~ 1.6Nm
OGS5.6	10 AWG	1.2~ 1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in 5-1 and 5-2.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
OGS3.6	100A/70VDC
OGS5.6	140A/70VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker

should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Model	2 units	3 units	4 units	5 units	6 units	7 units	8 units	9 units
0000	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
OGS3.6	230VAC							
	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
OGS5.6	230VAC							

Recommended breaker specification of AC input with single phase:

Note1: Also, you can use 50A breaker for only 1 unit and install one breaker at its AC input in each inverter. **Note2:** Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

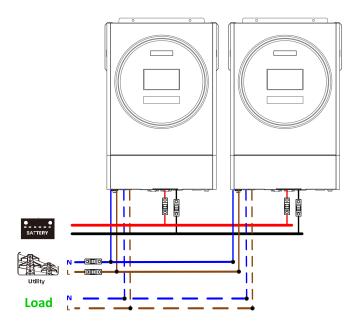
Inverter parallel numbers	2	3	4	5	6	7	8	9
Battery Capacity	200AH	400AH	400AH	600AH	600AH	800AH	800AH	1000AH

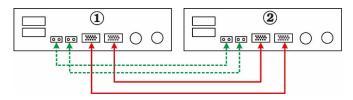
WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

5-1. Parallel Operation in Single phase

Two inverters in parallel:

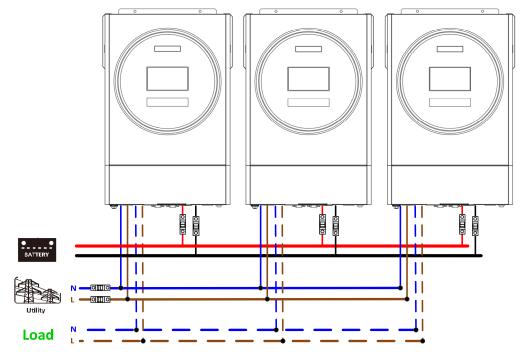
Power Connection



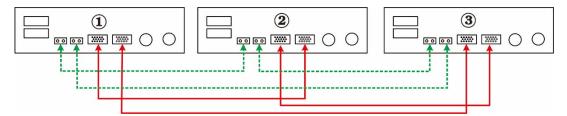


Three inverters in parallel:

Power Connection

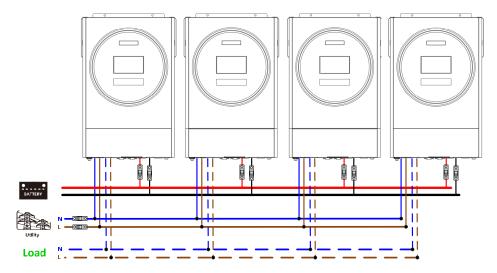


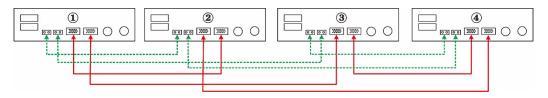
Communication Connection



Four inverters in parallel:

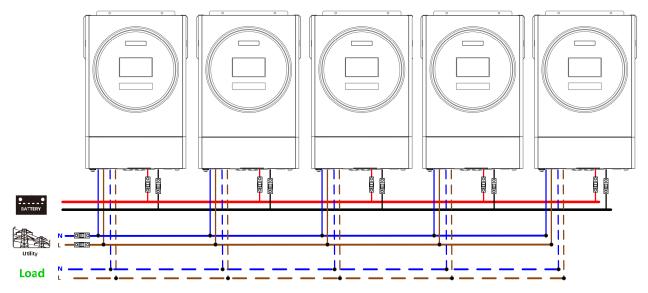
Power Connection



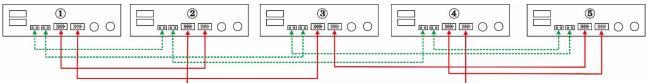


Five inverters in parallel:

Power Connection

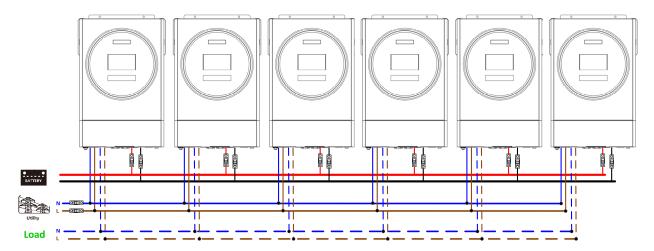


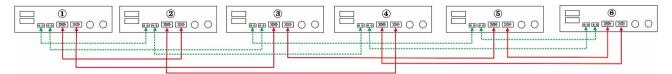
Communication Connection



Six inverters in parallel:

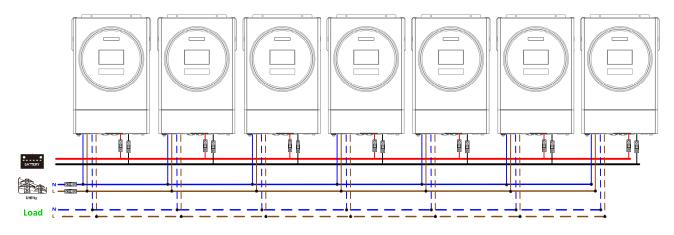
Power Connection





Seven inverters in parallel:

Power Connection

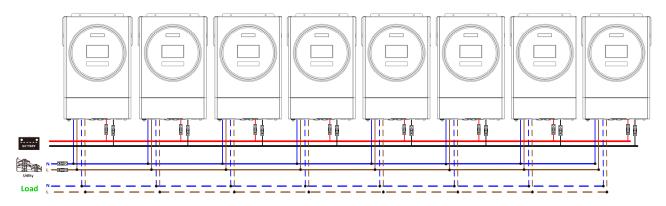


Communication Connection



Eight inverters in parallel:

Power Connection



Communication Connection



Nine inverters in parallel:

Power Connection



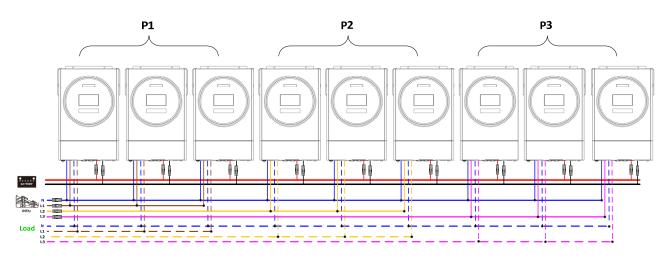
Communication Connection



5-2. Support 3-phase equipment

Three inverters in each phase:

Power Connection

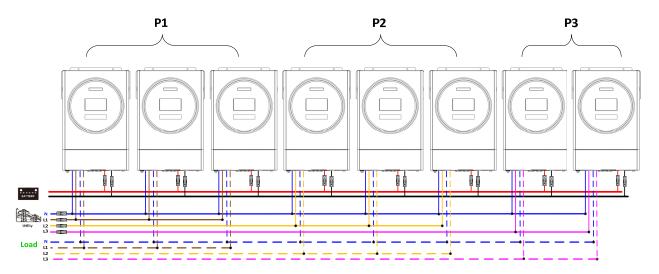


Communication Connection



Three inverters in one phase, three inverters in second phase and two inverter for the third phase:

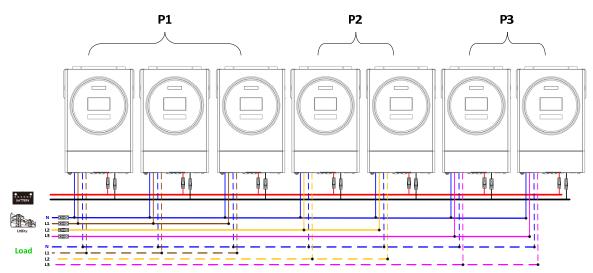
Power Connection





Three inverters in one phase, two inverters in second phase and two inverters for the third phase:

Power Connection

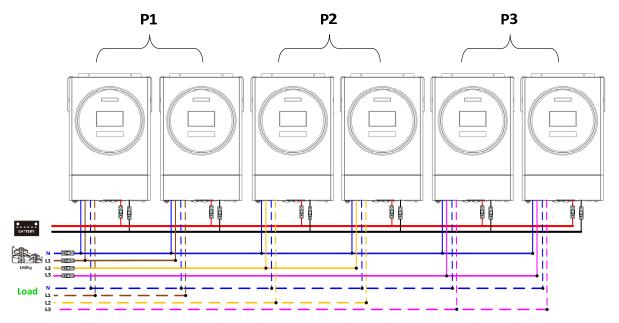


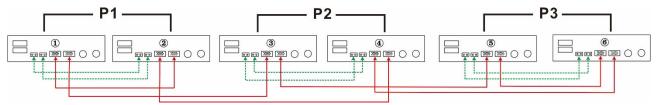
Communication Connection



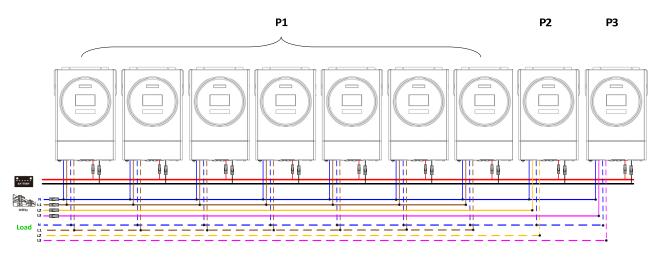
Two inverters in each phase:

Power Connection





Power Connection



Note: It's up to customer's demand to pick 7 inverters on any phase.

P1: L1-phase, P2: L2-phase, P3: L3-phase.

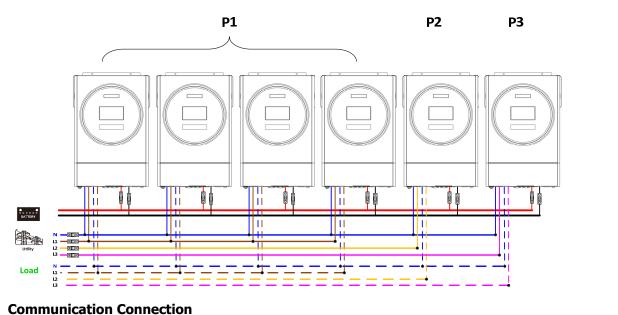
Communication Connection



Note: If there is only one unit in one phase, this unit doesn't need to connect the current sharing cable. Or you connect it like as below:

Four inverters in one phase and one inverter for the other two phases:

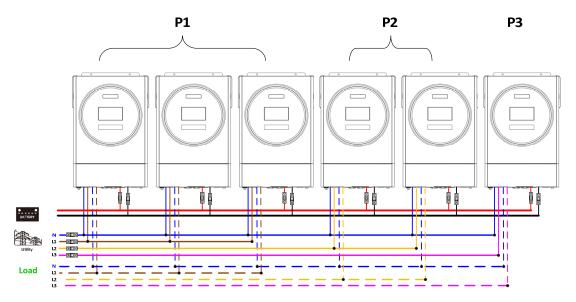
Power Connection



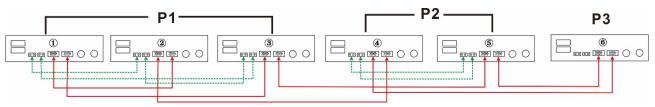
P1 -**P2 P3** 6 1 2 3 4 5 C 0 • • • • • • • • 0

Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

Power Connection

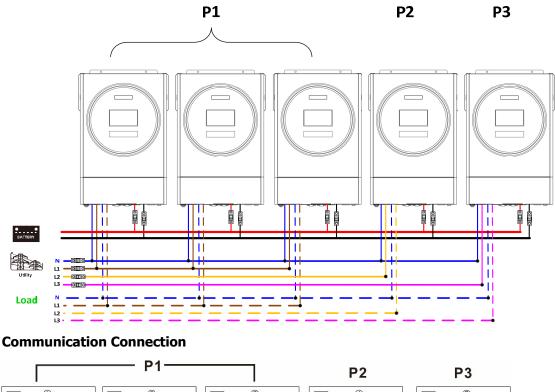


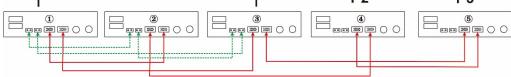
Communication Connection



Three inverters in one phase and only one inverter for the remaining two phases:

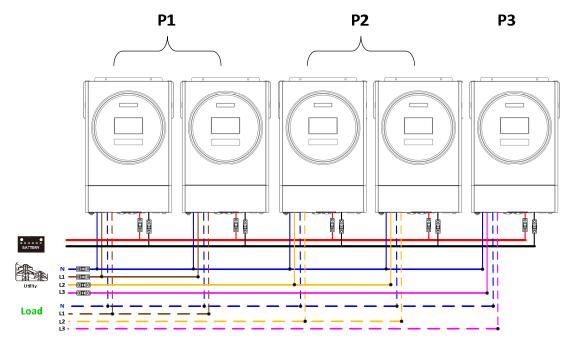
Power Connection



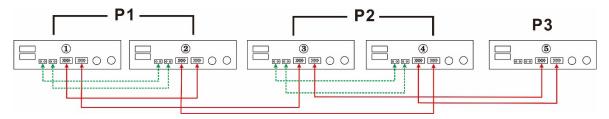


Two inverters in two phases and only one inverter for the remaining phase:

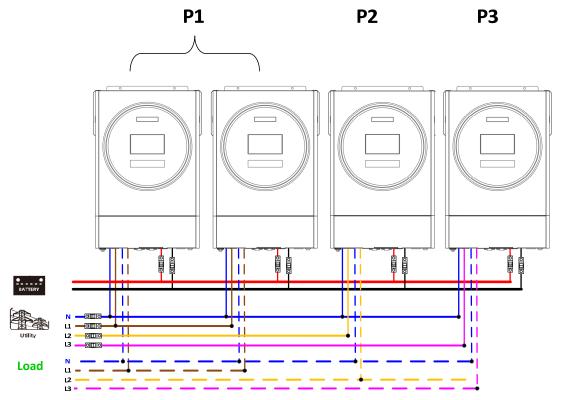
Power Connection



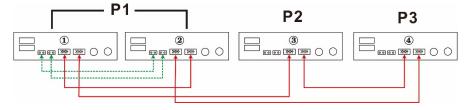
Communication Connection



Two inverters in one phase and only one inverter for the remaining phases: **Power Connection**



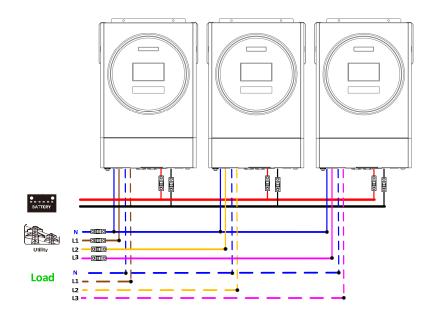
Communication Connection



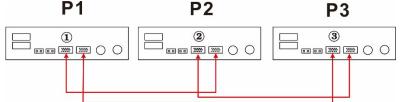
One inverter in each phase:

Power Connection





Communication Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

6. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

6. LCD Setting and Display

Setting Program:

Program	Description	Selectable option	
			When the unit is operated alone, please select "SIG" in program 28.
			When the units are used in parallel for single phase application, please select "PAL" in program 28. Please refer to 5-1 for detailed information.
28	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF"	L1 phase:	When the units are operated in 3- phase application, please choose "3PX" to define each inverter. It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It's required to have at least one inverter
	L3	L2 phase:	in each phase or it's up to four inverters in one phase. Please refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in
		L3 phase:	program 28 for the inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	F6D
71	Firmware version inconsistent	
72	Current sharing fault	FIZ
80	CAN fault	FBD
81	Host loss	FBI
82	Synchronization loss	
83	Battery voltage detected different	F83
84	AC input voltage and frequency detected different	FBH
85	AC output current unbalance	
86	AC output mode setting is different	

Code Reference:

Code	Description	Icon on
NE	Un-identified unit for master or slave	ΠE
HS	Master unit	
SL	Slave unit	

7. Commissioning

Parallel in single phase

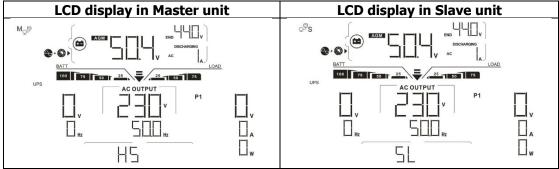
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

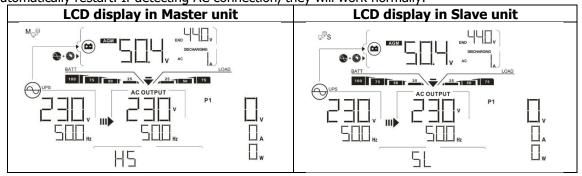
NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

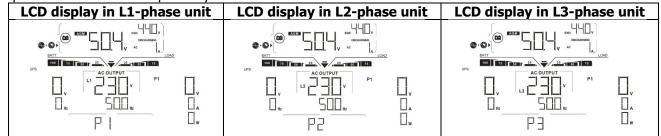
Support three-phase equipment

- Step 1: Check the following requirements before commissioning:
- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

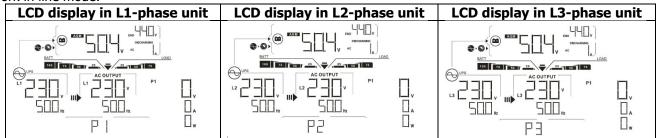
NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are

matched with unit setting, they will work normally. Otherwise, the AC icon \bigcirc will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

8. Trouble shooting

	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	1. Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring conncetion and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

Appendix II: BMS Communication Installation

1. Introduction

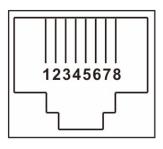
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

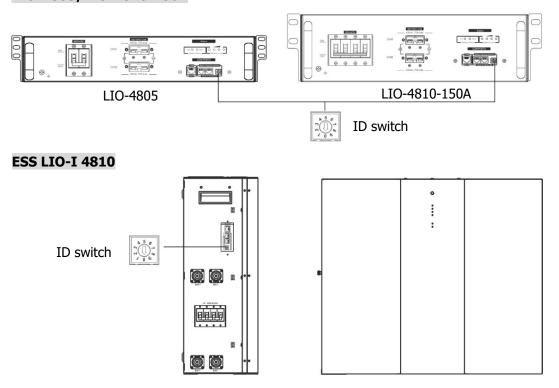
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port

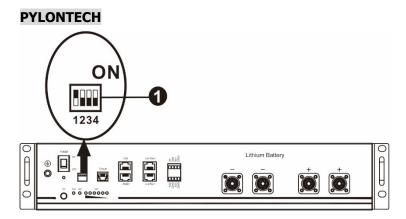
	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND



3. Lithium Battery Communication Configuration LIO-4805/LIO-4810-150A



ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.



①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch

position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
1: RS485	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
baud rate=9600	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
Restart to	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
take effect	0	0 0 1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.	
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

NOTE: "1" is upper position and "0" is bottom position.

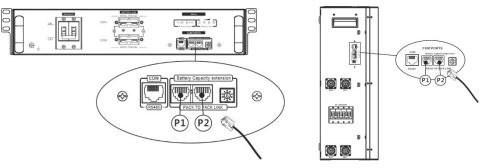
NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

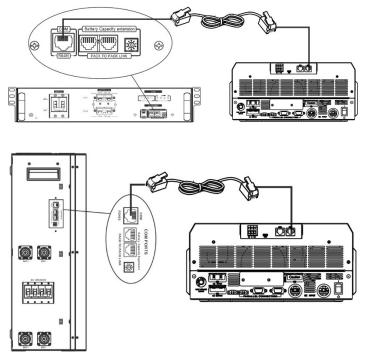
LIO-4805/LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



* For multiple battery connection, please check battery manual for the details.

Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

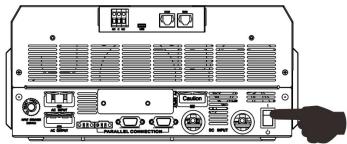
Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



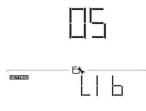
Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

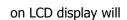
Step 5. Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD program 5.



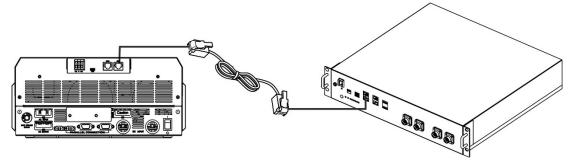
If communication between the inverter and battery is successful, the battery icon



flash. Generally speaking, it will take longer than 1 minute to establish communication.

PYLONTECH

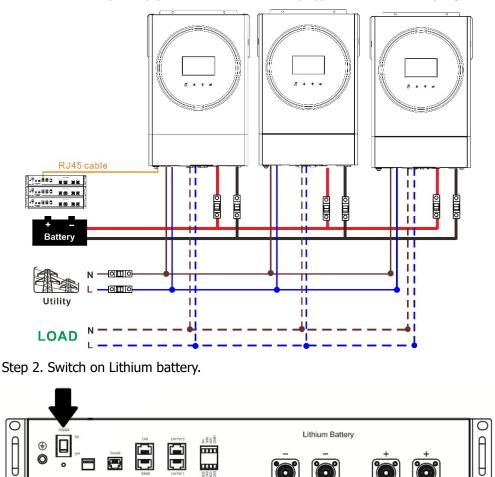
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



Note for parallel system:

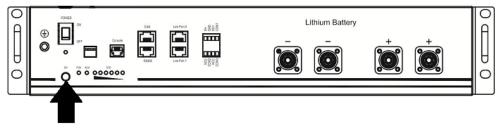
000000

- 3. Only support common battery installation.
- 4. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".

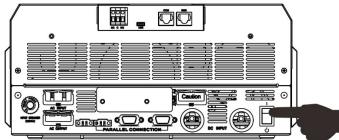


Step 3. Press more than three seconds to start Lithium battery, power output ready.

0



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 5.

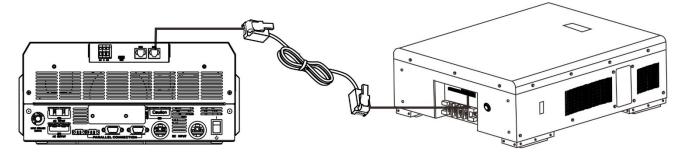


If communication between the inverter and battery is successful, the battery icon

flash. Generally speaking, it will take longer than 1 minute to establish communication.

WECO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.

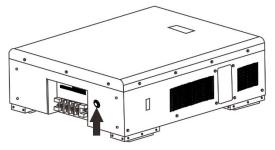


on LCD display will

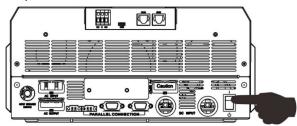
Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "WEC" in LCD program 5. The remaining inverters are set as "USE".

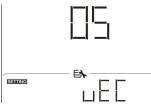
Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.



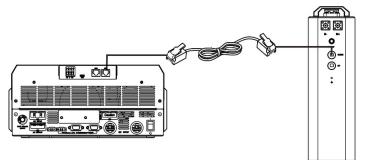
If communication between the inverter and battery is successful, the battery icon

on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

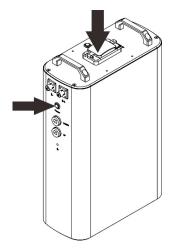
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



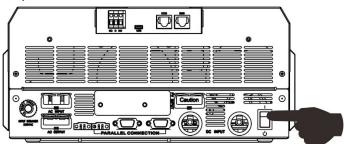
Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "SOL" in LCD program 5. The remaining inverters are set as "USE".

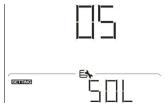
Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.



If communication between the inverter and battery is successful, the battery icon

on LCD display

will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

4. LCD Display Information

Press " \bigstar " or " \bigstar " button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description		
60 🔺	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.		
5 ▲	 Communication lost (only available when the battery type is not setting as "AGM", "Flooded" or "User-Defined".) After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately. 		
69 🔺	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.		
	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.		
│ ▲	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.		

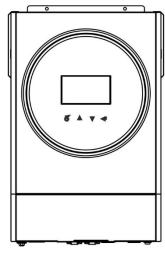
Appendix III: The Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.





2. WatchPower App

2-1. Download and install APP

Operating system requirement for your smart phone:

Representation of the supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.



Android iOS system

system

Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.



2-2. Initial Setup

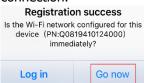
Step 1: Registration at first time

After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the Wi-Fi module PN by tapping icon. Or you can simply enter PN directly. Then, tap "Register" button.

V 1.0.0	ull ♥ P∓2:18 ★ 98% ■ 〈 Register
Please enter user name	Please enter user name
Please enter the password	Please enter the password
Remember Me	Please enter the password
Login	Please enter email
Wi-Fi Config	Please enter the phone number
WIFFI Coning	Please enter the Wi-Fi Module PN
	Register

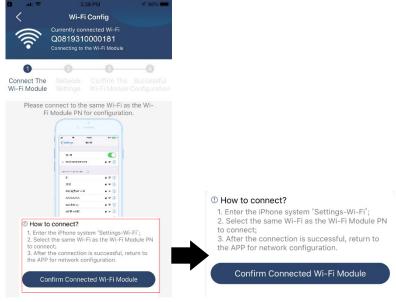
Don't have an account?Please Register

Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.

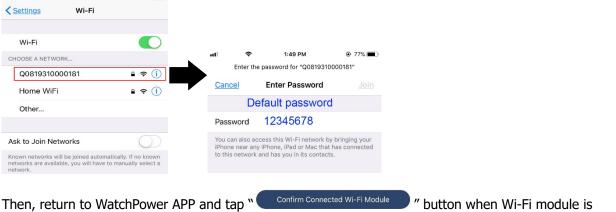


Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.



Enter the "Settings->Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".



connected successfully.

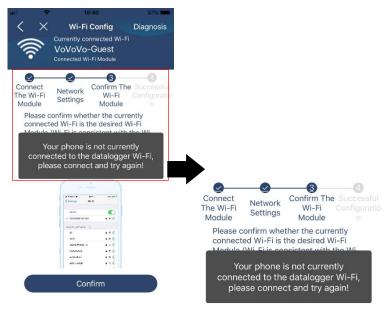
Step 3: Wi-Fi Network settings



Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.



If the connection fails, please repeat Step 2 and 3.



Diagnose Function

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.

📶 🗢 5:51 PM 🛞 95% 페	📲 🗢 5:51 PM	@ 95% 💼
K Network diagnostics	K Network diagnostic	cs
Inverter Datalogger Router Server	Inverter Datalogger Route	G - G Server
Repair suggestion Rediagnosis	Repair suggestion	Rediagnosis
The Inverter and the datalogger communicate abnormally.		
 Please check if the Inverter and the datalogger are powered on normally. 		
 Please check if the Inverter address is between 1 and 5. 	The diagnosis is succe	essful!
 Please check if the connection between the inverter and the collector is abnormal, such as poor contact caused by oxidation or looseness of the interface, reverse connection of the 485 interface AB line, and data line damage. 		
 Try restarting the Inverter and datalogger to see if the anomaly is eliminated. 		
Datalogger and router communication abnormalities		
 Please confirm that the wireless routing network setting has been made. 		
 Make sure that the datalogger is set up to connect to AP hotspots sent by hardware devices such as wireless routers instead of virtual AP hotspots. 		

2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.



Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

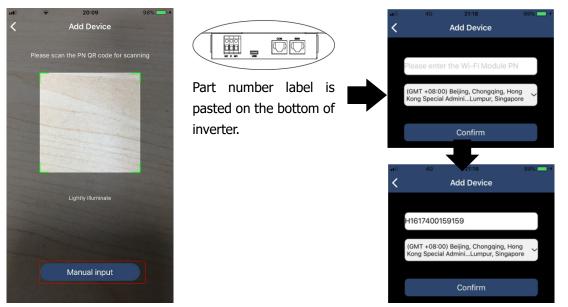


Devices

Tap the 🗮 icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.

Add device			Delete device
Carrier 🗢 6:10 PM Device List		\oplus	■ • • • • • • • • • • • • • • • • • • •
Q Please enter the alias or sn of	device		Q Please enter the alias or SN of device
All status 🗸	Alias A-Z 🗸		All status V Alias A-Z V
• 92931706103012 Device SN:92931706103012 Wi-Fi Module PN:Q081931001	4063	>	▶ 10031706103300 Device SN:10031706103300 > Delete Datalogger PN:Q0819310000181
			10031706103300 Device SN:10031706103300 Datalogger PN:Q0819360039533
Overview Devices	8 Me		Overview Devices Me

Tap 🕑 icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of inverter. After entering part number, tap "Confirm" to add this device in the Device list.



For more information about Device List, please refer to the section 2.4.

ME

In ME page, users can modify "My information", including [User's Photo], [Account security], [Modify password], [Clear cache], and [Log-out], shown as below diagrams.

			Carrier 🗢	7:04 PM Account Security	-
arrier 🗢	7:04 PM	-	Modify Passw	vord	>
	Me		Carrier 🗢	7:04 PM Modify Password	-
		Cloud Walker	Set the WatchPe WatchPower wit	ower password, you can login th your account	directly to
		Owner	My account		Cloud Walker
1 Devices		0 Alarms	Old password	Please enter th	e old password
ccount Security	V	>	New password	Please enter the	new password
bout		>	Confirm passw	ord Enter new p	
Clear Cache		1.62KB			
	Log Out]		Confirm	

2-4. Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

Q P	2:15 PM Device L lease enter the alias o	ist	70% —) () ()	ul ♥	2:05 PM Device List he alias or SN of	© 70%	att C 8:25 PM 10031706103300 Battery Mode	229.5V
	All status V Pull down to re Last updated: Tor 0 1003170610330	day 14:15	,	Device SN:	<u>Alia</u> 706103300 10031706103300 PN:Q08193100001	<u>s A-Z</u> ∽ > B1	0 OH: 0 OV 0 OV 0 OV	0.03
	Device SN:1003170610 Datalogger PN:Q0819:	03300	>				Basic Information	product Info 0.0V
							Grid Frequency	0.0Hz
		•					PV Input Voltage	0.0V
							Battery Voltage	26.2V
							Battery Capacity	100%
							Battery Charging Current	OA
							Battery Discharge Current	OA
		()	2			\bigcirc	AC Output Voltage	229.5V
C	(:) Evices	M	S e	(<u>: 1</u>) Overview	Devices	Me	AC Output Frequency	60.0Hz

Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be [Standby Mode], [Line Mode], [Battery Mode].

[Standby Mode] Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.



[Line Mode] Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

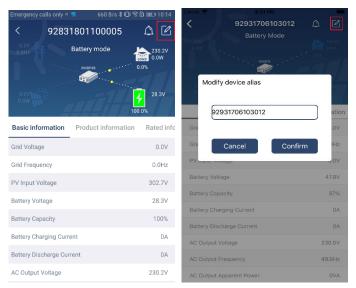


[Battery Mode] Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



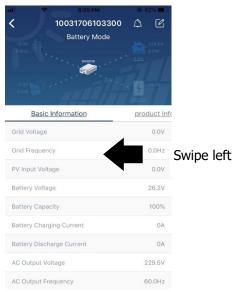
Device Alarm and Name Modification

In this page, tap the 🙆 icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the 🧖 icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.



Device Information Data

Users can check up [Basic Information], [Product Information], [Rated information], [History], and [Wi-Fi Module Information] by swiping left.



[Basic Information] displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

[Production Information] displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

[Rated Information] displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

[History] displays the record of unit information and setting timely.

[Wi-Fi Module Information] displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, [Output Setting], [Battery Parameter Setting], [Enable/ Disable items], [Restore to the defaults] to illustrate.



There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.

c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Parameter setting list:

Item	-	Description
Output setting	Output source	To configure load power source priority.
	priority	
	AC input range	When selecting "UPS", it's allowed to connect personal computer.
		Please check product manual for details.
		When selecting "Appliance", it's allowed to connect home appliances.
	Output voltage	To set output voltage.
	Output	To set output frequency.
	frequency	
Battery	Battery type:	To set connected battery type.
parameter	Battery cut-off	To set the battery stop discharging voltage.
setting	voltage	Please see product manual for the recommended voltage range
		based on connected battery type.
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery
	voltage	voltage is lower than this setting voltage, unit will transfer to line mode
		and the grid will provide power to load.
	Back to	When "SBU" or "SOL" is set as output source priority and battery
	discharge	voltage is higher than this setting voltage, battery will be allowed to

	voltage	discharge.
	Charger source	To configure charger source priority.
	priority:	
	Max. charging	
	current	
	Max. AC	It's to set up battery charging parameters. The selectable values in
	charging current:	different inverter model may vary. Please see product manual for the details.
	Float charging	
	voltage	
	Bulk charging	It's to set up battery charging parameters. The selectable values in
	voltage	different inverter model may vary. Please see product manual for the details.
	Battery	Enable or disable battery equalization function.
	equalization	
	Real-time	It's real-time action to activate battery equalization.
	Activate Battery	
	Equalization	
	Equalized Time	To set up the duration time for battery equalization.
	Out	
	Equalized Time	To set up the extended time to continue battery equalization.
	Equalization	To set up the frequency for battery equalization.
	Period	
	Equalization	To set up the battery equalization voltage.
	Voltage	
Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute
Functions	to Main screen	automatically.
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault
	Record	happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not operated for 1 minute.
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in battery mode.
	Beeps while	If enabled, buzzer will alarm when primary source is abnormal.
	primary source	
	interrupt	
	Over	If disabled, the unit won't be restarted after over-temperature fault is
	Temperature	solved.
	Auto Restart	
	Overload Auto	If disabled, the unit won't be restarted after overload occurs.
	Restart	
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.
	Enable/disable	Turn on or off RGB LEDs
	Brightness	Adjust the lighting brightness
RGB LED Setting	Speed	Adjust the lighting speed
	Effects	Change the light effects
	Color Selection	Adjust color by setting RGB value
Restore to the	This function is to r	estore all settings back to default settings.
		5

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