KODAK Solar Off Grid Inverter





Installation & User Manual OG 1.24 | OG 3.24 | OG 5.48

Please read this manual carefully before installing and operating the inverter. Please keep this manual with you for further reference

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: All safety instructions in this document must be read, understood and followed. Failure to follow these instructions will result in death or serious injury.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Configurable AC/Solar Charger priority via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Removable LCD control module
- Multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Built-in Bluetooth for mobile monitoring (Requires App), OTG USB function, dusk filters
- Configurable AC/PV Output usage timer and prioritization

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- · PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

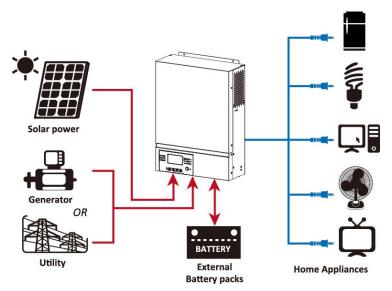
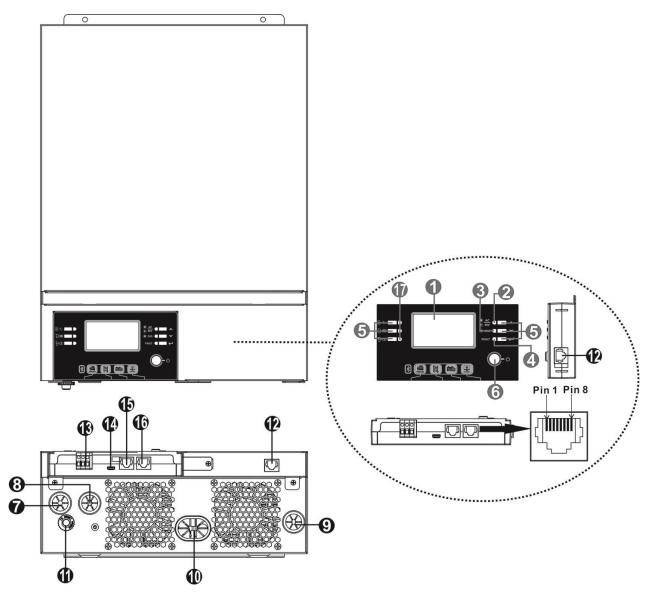


Figure 1 Hybrid Power System

Product Overview



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. Remote LCD panel communication port
- 13. Dry contact
- 14. USB communication port
- 15. BMS communication port: CAN and RS232 or RS485
- 16. RS-232 communication port
- 17. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)

INSTALLATION

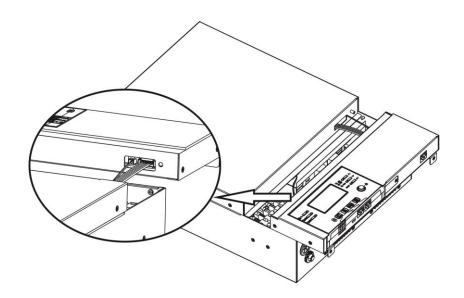
Unpacking and Inspection

Before installation, please inspect the content. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

- Inverter x 1
- · User manual x 1
- RS232 Communication cable x 1
- Software CD x 1
- DC Fuse x 1

Preparation

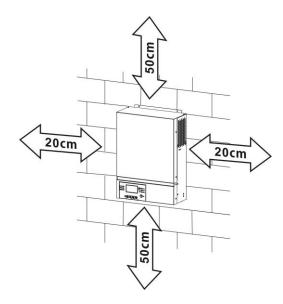
Before connecting all wirings, please take off the bottom cover by removing two screws as shown below. Detach the cables from the cover.



Mounting the Unit

Consider the followings before selecting your placements:

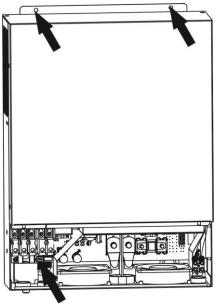
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to adhered to the wall vertically.
 Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.



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SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Mounting the unit by screwing the three screws as shown below. It's recommended to use M4 or M5 screws.

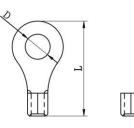


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

WARNING! All wiring must be performed by a qualified electrical technician. **WARNING!** It's very important for system safety and efficient operation to use appropriate cables for battery connection. To reduce risk of injury, please use the proper recommended cable in the table below.

Ring terminal:

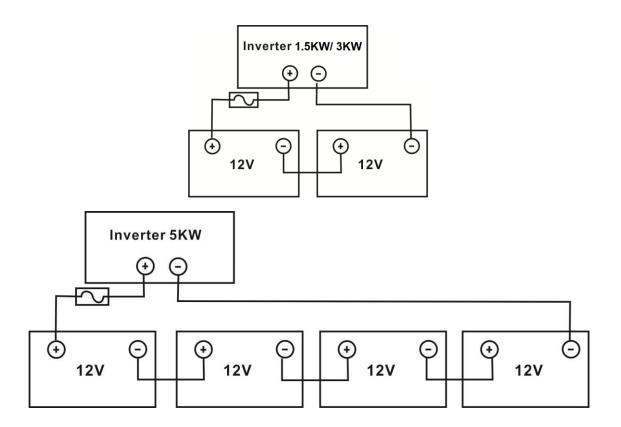


Recommended battery cable size:

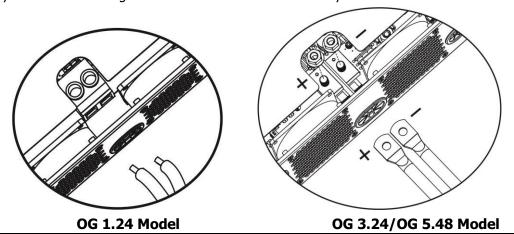
Model	Typical	Wire Size	Cable	Ring Terminal		Torque
	Amperage		mm²	Dimensions		Value
				D (mm)	L (mm)	
OG 1.24	71A	1*6AWG	14	N/A		2 Nm
OG 3.24	142A	1*2AWG	38	8.4	39.2	E Nm
OG 5.48	118A	1*2AWG	38	8.4	39.2	5 Nm

Please take the following steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size. This step only applied to OG 3.24/OG 5.48 models.
- 2. Connect all battery packs as required. It is recommend to connect minimum of 100Ah capacity battery for OG 1.24/OG 3.24 model and 200Ah capacity battery for OG 5.48 model.



3. For the OG 1.24 model, remove the insulation sleeve for about 18mm for positive and negative wires. Connect the two wires to the proper screw terminal on the unit. For OG 3.24/OG 5.48 models, apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.



<u>^!\</u>

WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

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CAUTION!! Do not place anything between inverter terminals and the ring terminals. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are securely tightened.

CAUTION!! Before making final DC connection or closing DC breaker/disconnector, be sure that the positive (+) must be connected to positive (+) and negative (-) connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between the inverter and the AC input power source. This will ensure that the inverter can be safely disconnected during maintenance and fully protected from over-current. The recommended spec of AC breaker is 16A for OG 1.24 and 32A for OG 3.24 and 50A for OG 5.48.

CAUTION!! There are two power terminal blocks with "IN" (Input) and "OUT" (Output) markings. DO NOT mistakenly connect to the wrong connectors.

WARNING! All wiring must be performed by a qualified personnel.

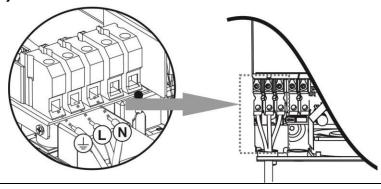
WARNING! It's very important for system safety and efficient operation to use appropriate cable size for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm²)	Torque Value
OG 1.24	14 AWG	2.5	1.2 Nm
OG 3.24	12 AWG	4	1.2 Nm
OG 5.48	10 AWG	6	1.2 Nm

Please follow these steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to enable DC protector or disconnector first.
- 2. Remove insulation sleeves for about 10mm for the five screw terminals.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect the grounding wire () first.
 - **Ground** (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)

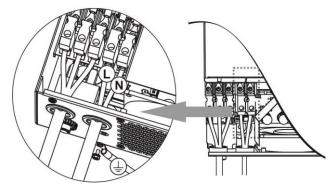




WARNING:

Be sure that the AC power source is disconnected before attempting wire connections.

- 4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect the grounding wire () first.
 - **Ground** (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)
- 5. Make sure the wires are securely connected.



CAUTION: Appliances such as air conditioner required at least 2~3 minutes to spool up because it needs to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short period of time, it may cause damage to your connected appliances. To prevent this from happening, please check with manufacturer of air conditioner if it has time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it may still causes damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install a **separately** DC circuit breaker between the inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size shown below.

Model	Wire Size	Cable (mm²)	Torque value (max)
OG 1.24	1 x 14AWG	2.5	1.2 Nm
OG 3.24/OG 5.48	1 x 12AWG	4	1.2 Nm

WARNING: Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.

CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

PV Module Selection:

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.

2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	OG 1.24	OG 3.24	OG 5.48
Max. PV Array Power	2000W	2000W 4000W 5000V	
Max. PV Array Open Circuit Voltage	400Vdc	500Vdc	
PV Array MPPT Voltage Range	120Vdc~380Vdc 120Vdc~450Vdc		
Start-up Voltage	150Vdc +/- 10Vdc		

Take the 250Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

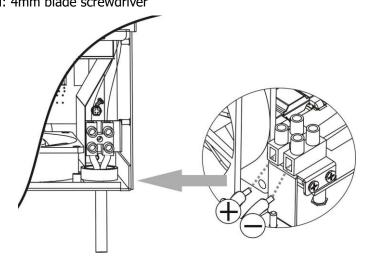
badic configurations are listed in the table below.					
Solar Panel Spec.	SOLAR INPUT				
(reference) - 250Wp - Vmp: 30.1Vdc	(For OG 1.24, Min in series: 5 pcs, max. in series: 8 pcs. For OG 3.24/OG 5.48, Min in series: 6 pcs, max. in series: 12 pcs.)	Q'ty of panels	Total input power		
- Imp: 8.3A	6 pcs in series	6 pcs	1500W		
- Voc: 37.7Vdc - Isc: 8.4A	8 pcs in series	8 pcs	2000W		
- ISC: 6.4A - Cells: 60	12 pcs in series	12 pcs	3000W		
- Celis: 60	8 pieces in series and 2 sets in parallel	16 pcs	4000W		
	10 pieces in series and 2 sets in parallel (only for OG 5.48 model)	20 pcs	5000W		

PV Module Wire Connection

Please take the following to implement PV module connection:

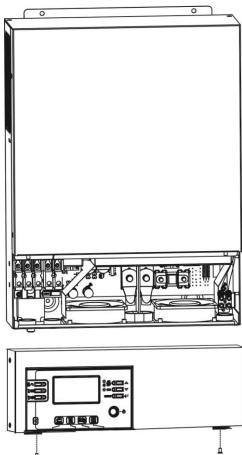
- 1. Remove insulation sleeve for about 7 mm on your positive and negative wires.
- 2. We recommend using bootlace ferrules on the wires for optimal performance.
- Check polarities of wire connections from PV modules to PV input screw terminals. Connect your wires as illustrated below. Recommended tool: 4mm blade screwdriver





Final Assembly

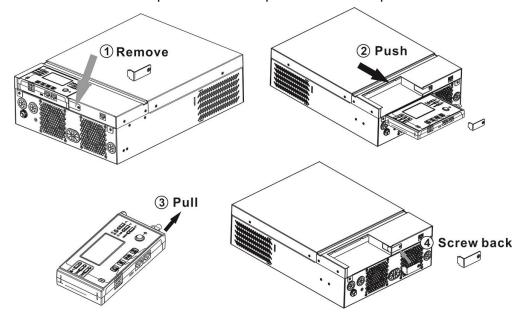
After connecting all wirings, replace the bottom cover as shown below.



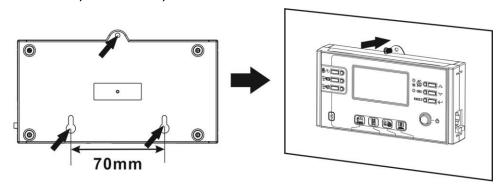
Remote Display Panel Installation

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

Step 1. Remove the screw on the bottom of LCD panel and pull down the module from the case. Detach the cable from the remote communication port. Be sure to replace the retention plate back to the inverter.



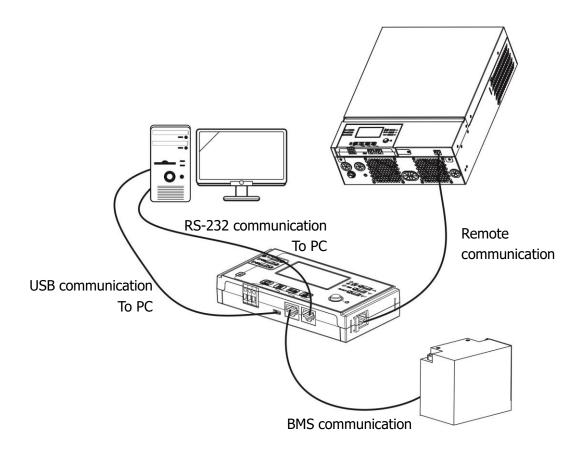
Step 2. Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.



Note: Wall installation should be implemented with the proper screws to the right.



Step 3. Connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



Communication Options

Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Bluetooth Connection

This unit is equipped with a Bluetooth transmitter. Download "WatchPower" APP from Google Play or Google Store. Once the APP is download, you may connect "WatchPower" APP to your inverter with the password "123456". The communication distance is roughly $6 \sim 7$ meters.



Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition			Dry contact	port: NC C NO
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery power or Solar energy.	(utility first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power Oil		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

BMS Communication

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix B- BMS Communication Installation for details.

OPERATION

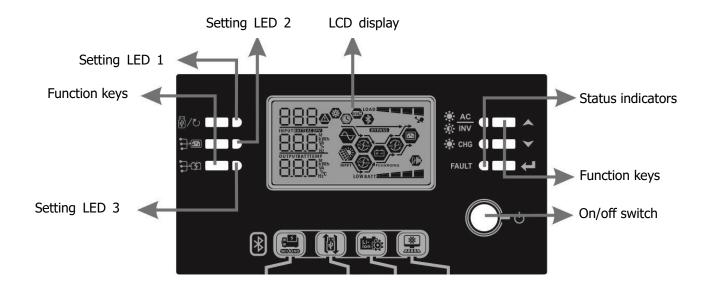
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the LCD module) to turn on the unit.

Operation and Display Panel

The operation and the LCD module, shown in the chart below, includes six indicators, six function keys, on/off switch and a LCD display, indicating the operating status and input/output power information.



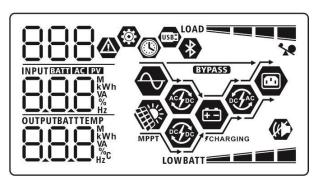
Indicators

LED In	dicator	Color	Solid/Flashing	Messages		
Setting	g LED 1	Green	Solid On	Output powered by utility		
Setting	LED 2	Green	Solid On	Output powered by PV		
Setting	LED 3	Green	Solid On	Output powered by battery		
	★ AC		Solid On	Output is available in line mode		
- ∳ - INV		Green	Flashing	Output is powered by battery in battery mode		
Status	tatus		-∴ CHG Green		Solid On	Battery is fully charged
indicators		Green	Flashing	Battery is charging.		
PA1113	EALILT	Dod	Solid On	Fault mode		
FAULT		Red	Flashing	Warning mode		

Function Keys

Fu	unction Key	Description
∰/ ʻ O	ESC	Exit the setting
₩/O	USB function setting	Select USB OTG functions
1	Timer setting for the	Catua the times for prioritizing the output source
	Output source priority	Setup the timer for prioritizing the output source
• ⊐√⁄⁄1	Timer setting for the	Setup the timer for prioritizing the charger source
] \$	Charger source priority	Setup the timer for prioritizing the charger source
A	Up	To last selection
^	Down	To next selection
←	Enter	To confirm/enter the selection in setting mode

LCD Display Icons



Icon	Function description				
Input Source Information					
AC	Indicates the AC input.				
PV	Indicates the PV input				
INPUTBATTIAGIPY	Indicate input voltage, input frequency, PV voltage, charger current,				
	charger power, battery voltage.				
Configuration Program and F	ault Information				
©					
999	Indicates the setting programs.				
	Indicates the warning and fault codes.				
888	Warning: Gashing with warning code.				
	Fault: Fault code				
Output Information					
OUTPUTBATTTEMP Wwh	Indicate output voltage, output frequency, load percent, load in VA,				
	load in Watt and discharging current.				
Battery Information					
	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in				
BATT	battery mode and charging status in line mode.				
When battery is charging, it will p	present battery charging status.				

Status	Battery voltag	je	LCD Display			
	<2V/cell		4 bars will flash in turns.			
Constant	2 ~ 2.083V/ce	ell	Bottom bar will be on and the other three			
Current mode / Constant	2.083 ~ 2.167	7V/cell	Bottom two	bars will flash in turns. Bottom two bars will be on and the other two bars will flash in turns.		
Voltage mode	. 2 167 1/1				ers will be on and the top bar	
	> 2.167 V/cel	I	will flash.			
Floating mode. E	Batteries are ful	lly charged.	4 bars will be	e or	1.	
In battery mode,	it will present b	attery capacity.				
Load Percentage	1	Battery Voltage			LCD Display	
		< 1.85V/cell		LO	OW BATT ====	
Load >50%		1.85V/cell ~ 1.9	33V/cell		BATT	
LOau >50%		1.933V/cell ~ 2.	017V/cell		BATT	
		> 2.017V/cell			BATT	
		< 1.892V/cell		LO	OWBATT ====	
Lond & FOO/		1.892V/cell ~ 1.	1.892V/cell ~ 1.975V/cell		BATT	
Load < 50%		1.975V/cell ~ 2.058V/cell		BATT		
		> 2.058V/cell	> 2.058V/cell		BATT	
Load Information	on					
Indicates overload.			oad.			
LOAD		Indicates the lo	ad level by 0-2	24%	o, 25-49%, 50-74% and 75-100%.	
		0%~24%		25%~49%		
l		LOAD			LOAD	
	<u> </u>	50%	~74%		75%~100%	
		LOAD			LOAD	
Mode Operation	Information					
\bigcirc		Indicates unit co	onnects to the	ma	nins.	
MPPT		Indicates unit connects to the PV pa			panel.	
BYPASS		Indicates load is supplied by utility power.			y power.	
F		Indicates the utility charger circuit is working.				
		Indicates the solar charger circuit is working.				
F		Indicates the DC/AC inverter circuit is working.			uit is working.	

Indicates unit alarm is disabled.

Indicates USB disk is connected.

Indicates Bluetooth is ready to connect.

Indicates timer setting or time display

LCD Setting

General Setting

After pressing and holding "←" button for 3 seconds, the unit will enter the Setup Mode. Press "♠" or "▼" button to select setting programs. Press "←" button to confirm you selection or "Û"/∪" button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape GOVERNMENT ESC	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power source priority	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	the setting point in program 12. Setting range is from 10A to 60A for OG 1.24 model and from 10A to 100A for OG 3.24/OG 5.48 models. Increment of each click is 10A.

		Appliances (default)	If selected, acceptable AC input			
		Appliances (default)	voltage range will be within			
		ij 💆	90-280VAC.			
		001				
03	AC input voltage range	APL .				
	The input voltage range	UPS	If selected, acceptable AC input			
		[] *	voltage range will be within 170-280VAC.			
			170-280VAC.			
		UPS				
		AGM (default)	Flooded			
		<u>8</u> 5 🚳	NG 🚳			
			_			
		86n	FLd			
		User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.			
		<u>ns</u>	battery charge voltage and low DC			
			program 26, 27 and 29.			
		luse				
		Pylontech battery	If selected, programs of 02, 26, 27			
		UC 🚳	and 29 will be automatically set			
		0.5	up. No need for further setting.			
05	Battery type					
		P4!				
		WECO battery (only for 48V	If selected, programs of 02, 12,			
		model)	26, 27 and 29 will be			
		UC 🚳	auto-configured per battery			
		00	supplier recommended. No need			
			for further adjustment.			
		J-EC				
		Soltaro battery (only for	If selected, programs of 02, 26, 27			
		48V model)	and 29 will be automatically set			
			up. No need for further setting.			
		50L				

		LIb-protocol compatible battery	Select "LIb" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3 rd party Lithium battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
		LIE	F
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
		LHd	L+E
		Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	07 🚳	<u>0</u> 7 ♥
		논F명	と トE
09	Output frequency	50Hz (default)	60Hz
		50,,	50 _{**}
10	Output voltage	220V 220V 220V 240V	230V (default)
		240,	
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30A (default)	Setting range is 2A, then from 10A to 40A for OG 1.24 model and from 10A to 100A for OG 3.24/OG 5.48 models. Increment of each click is 10A.

		Available options in OG 1.24/0	OG 3.24 model:	
		23.0V (default)	Setting range is from 22V to 25.5V.	
		¦ ⊃ ®	Increment of each click is 0.5V.	
		,,_		
	Setting voltage point back	BATT		
12	to utility source when			
	selecting "SBU" (SBU priority) in program 01.	Available options in OG 5.48 r		
	priority) in program on	46V (default)	Setting range is from 44V to 51V.	
		ic' w	Increment of each click is 1V.	
		BATT		
		45 _v		
		Available options in OG 1.24/	OG 3.24 model:	
		Battery fully charged	27V (default)	
			¦∃ ®	
		E I II	□ BATT	
	Setting voltage point back			
13	,		29V. Increment of each click is 0.5V.	
	selecting "SBU" (SBU priority) in program 01.	Available options in OG 5.48 model: 1. Battery fully charged 54V (defa		
	priority) in program of.	battery rully charged	54V (default)	
		ij w	13 9	
		BATT	BATT	
		FUL*	54 [,]	
		Setting range is from 48V to !	58V. Increment of each click is 1V.	
			king in Line, Standby or Fault mode,	
		charger source can be programmed as below:		
		Solar first	Solar energy will charge battery as	
		S S	first priority.	
			Utility will charge battery only	
	Charger source priority:		when solar energy is not available.	
16	To configure charger source	CS0		
	priority	Solar and Utility (default)	Solar energy and utility will charge	
		! ⊆ 	battery at the same time.	
		- UI		
		cou		
		SNU		

		Only Solar	Solar energy will be the only charger source no matter utility is available or not.
		050	
			king in Battery mode, only solar plar energy will charge battery if it's
		Alarm on (default)	Alarm off
18	Alarm control	!8 ◎	18 ●
		50N	60F
		Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
19	Auto return to default	ESP .	
	display screen	Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.
		F68	
		Backlight on (default)	Backlight off
20	Backlight control	20 ®	28 ®
		LON	LOF
		Alarm on (default)	Alarm off
22	Beeps while primary source is interrupted	22 ®	55 ®
		800	80F

		Bypass disable (default)	Rypacs onable
		Bypass disable (default)	Bypass enable
	Overload bypass:		
23	When enabled, the unit will transfer to line mode if		
	overload occurs in battery		
	mode.	649	898
		Record enable (default)	Record disable
			25 🚳
25	Record Fault code		
		FEN	FdS
		_	
		OG 1.24/OG 3.24 default setting: 28.2V	OG 5.48 default setting: 56.4V
			c'b 📽
		<u> </u>	ru
		ίΠ	BATT
26	Bulk charging voltage (C.V voltage)	BATT	S S Y
	(C.V Voltage)	c'6 <u>,c</u> '	
		If self-defined is selected in p	program 5, this program can be set
		up. Setting range is from 25.0	OV to 31.5V for OG 1.24/OG 3.24
			OG 5.48 model. Increment of each
		click is 0.1V.	OC F 40 default cetting, F4 0V
		OG 1.24/OG 3.24 default setting: 27.0V	OG 5.48 default setting: 54.0V
		3	27 ®
			CIU
		F¦ U	BATT
27	Floating charging voltage	• •	S4ÏB _′
		If self-defined is selected in p	program 5, this program can be set
		up. Setting range is from 25.0	OV to 31.5V for OG 1.24/OG 3.24
			OG 5.48 model. Increment of each
	Low DC cut-off voltage:	click is 0.1V.	OC F 40 defects and the set 42 014
	If battery power is only	OG 1.24/OG 3.24 default setting: 21.0V	OG 5.48 default setting: 42.0V
	power source available, inverter will shut down.	□□ ③	
29	If PV energy and battery		C
	power are available, inverter will charge	[0u	[[]]
	battery without AC	□ BATT V	BATT
	output.		'L.U

	 If PV energy, battery power and utility are all available, inverter will transfer to line mode and provide output power to loads. 	up. Setting range is from 2 model and 42.0V to 48.0V click is 0.1V. Low DC cut-o	in program 5, this program can be set 21.0V to 24.0V for OG 1.24/OG 3.24 for OG 5.48 model. Increment of each of voltage will be fixed to setting value
30	Battery equalization	no matter what percentage Battery equalization	Battery equalization disable (default)
		If "Flooded" or "User-Define program can be set up.	ned" is selected in program 05, this
31	Battery equalization voltage		OG 5.48 default setting: 58.4V BATT V to 31.5V for OG 1.24/OG 3.24 model 5.48 model. Increment of each click is
33	Battery equalized time	0.1V. 60min (default)	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default)	Setting range is from 5min to 900 min. Increment of each click is 5 min.
35	Equalization interval	30days (default) 35	Setting range is from 0 to 90 days. Increment of each click is 1 day
36	Equalization activated immediately	Enable 36 ©	Disable (default)

		be set up. If "Enable" is select battery equalization immediat "Eq". If "Disable" is selected until next activated equalization	bled in program 30, this program can ted in this program, it's to activate tely and LCD main page will shows I, it will cancel equalization function on time arrives based on program 35
37	Reset all stored data for PV generated power and	setting. At this time, "" w Not reset(Default)	Reset
	output load energy	NFF	FSE
		Not reset(Default)	Reset
93	Erase all data log	93 🏻	93 🛮
		NFF /	FSE
		3 minutes	5 minutes
94	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will re-write the	10 minutes (default)	20 minutes
	first log.	30 minutes	60 minutes
		For minute setting, the range	is from 0 to 59.
95	Time setting – Minute	95 © al N 0	
96	Time setting – Hour	For hour setting, the range is	from 0 to 23.

97	Time setting– Day	For day setting, the range is from 1 to 31.
98	Time setting- Month	For month setting, the range is from 1 to 12.
99	Time setting – Year	For year setting, the range is from 17 to 99.

Functional Setting

There are three function keys on the display panel to implement special functions such as USB OTG, timer setting for output source priority and timer setting for charger source priority.

1. USB Function Setting

Insert an OTG USB disk into the USB port (). Press and hold " button for 3 seconds to enter USB Setup Mode. These functions including inverter firmware upgrade, data log export and internal parameters re-write from the USB disk.

Procedure	LCD Screen
Step 1: Press and hold " button for 3 seconds to enter USB function setting mode.	
Step 2: Press " or " button to enter the selectable setting programs (detail descriptions in Step 3)	UPG ● ● SEŁ LOG

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen	
₽/ U :	This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with		
Upgrade	your dealer or installer for detail instructions.		
firmware			
] ••:	This function is to over-write all parameter settings (TEXT file) with settings in USB disk from a previous setup or to duplicate inverter settings. Please check		
Re-write	or installer for detail instructions.		
internal			
parameters			
⋺ ≄:	By pressing "量等" button to export data log from the inverter to USB disk. If the selected function is ready, LCD will display "上点当". Press "倒气" button to	LOC ⊗ ⊜	
Export data log	confirm the selection again.	F83	

	•	Press "Dutton to select "Yes", LED 1 will flash once every second	L06	® •	>
		during the process. It will only display LOG and all LEDs will be on after this action is complete. Then, press " button to return to main screen.	985 00		
	•	Or press "button to select "No" to return to main screen.			

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message for USB On-The-Go functions:

Error Code	Messages
UO I	No USB disk is detected.
U02	USB disk is protected from copying.
U03	Document inside the USB disk contains the wrong format.

If any error occurs, error code will only show for 3 seconds. After 3 seconds, it will automatically return to the main screen.

2. Timer Setting for Output Source Priority

This timer setting is to set up the output source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "button for 3 seconds to enter Timer Setup Mode for output source priority.	US6 @
Step 2: Press " or " button to enter the selectable programs (detail	SUb Sh!!
descriptions in Step 3).	500

Step 3: Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
∰/₺	Press "button to set up Utility First Timer. Press button to select staring time. Press button to adjust values and press button to confirm. Press button to select end time. Press or button to adjust values, press button to confirm. The setting values are from 00 to 23, with 1-hour increment.	200 CS
} ®	Press "button to set up Solar First Timer. Press button to select staring time. Press "a" or "v" button to adjust values and press "d" to confirm. Press "button to select end time. Press "a" or "v" button to adjust values, press "d" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SUb © 00 23
] \$	Press ""button to set up SBU Priority Timer. Press "button to select staring time. Press " or " button to adjust values and press " to confirm. Press " button to select end time. Press " or " button to adjust values, press " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	S6U © 00 23

Press " button to exit the Setup Mode.

3. Timer Setting for the Charger Source Priority

This timer setting is to set up the charger source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "D" button for 3 seconds to enter Timer Setup Mode for charging	CSO 👁
source priority.	SNU
Step 2: Press "動/ひ", "中面" or "中間" button to enter the selectable programs (detail	050
descriptions in Step 3).	

Step 3: Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Scree	en
∰/₺	Press "button to set up Solar First Timer. Press button to select staring time. Press "a" or "v" button to adjust values and press "d" to confirm. Press button to select end time. Press "a" or "v" button to adjust values, press "d" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	CSO * 00 23	⊕
} ®	Press "button to set up Solar & Utility Timer. Press "button to select staring time. Press "a" or "v" button to adjust values and press "d" to confirm. Press "button to select end time. Press "a" or "v" button to adjust values, press "d" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SNU (
} \$	Press ""button to set up Solar Only Timer. Press "button to select staring time. Press " or " button to adjust values and press " to confirm. Press " button to select end time. Press " or " button to adjust values, press " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	050 4 00 23	\(\phi\)

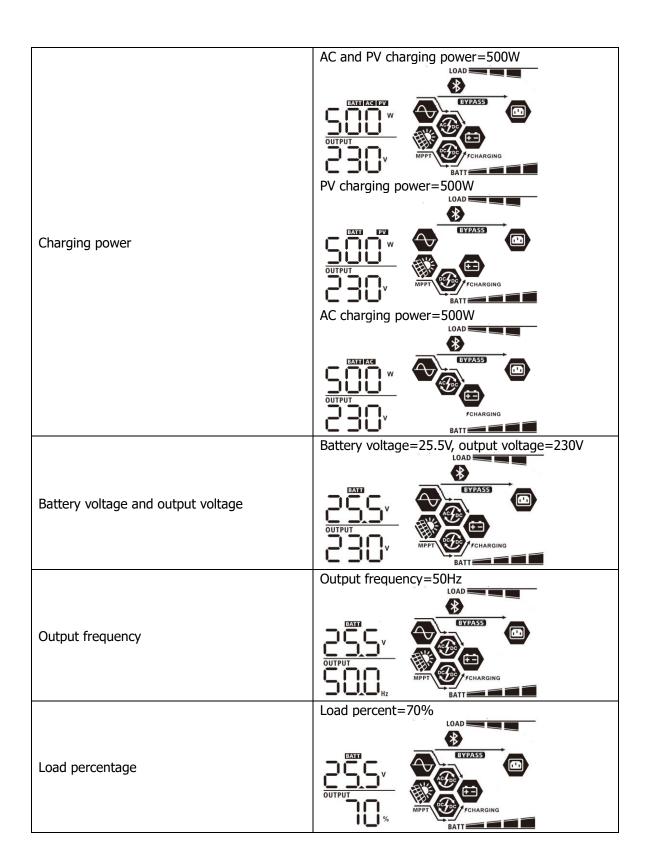
Press " button to exit the Setup Mode.

Display Setting

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selective information will be switched as per the following orders:

Selectable information	LCD display
	Input Voltage=230V, output voltage=230V
Input voltage/Output voltage (Default Display Screen)	OUTPUT V MPPT CHARGING

	Input fraguancy - FOHz
	Input frequency=50Hz
	INPUT EXG SYPASS
Input frequency	
	OUTPUT MPPT FCHARGING
	PV voltage=260V
	LOAD
PV voltage	INPUT EXT A STYLASS
	MPPT CO PO CHARGING
	PV current = 2.5A
	LOAD STATE OF THE
PV current	INPUT BYPASSS (II)
	OUTPUT MPPT CHARGING
	PV power = 500W
	LOAD
PV power	INPUT PY BYPASS
- C position	OUTPUT OUTPUT
	MPPT SCHARGING BATT
	AC and PV charging current=50A
	LOAD
	BATTIAS IPV BYPASS
	OUTPUT MPPT FCHARGING
	PV charging current=50A
	LOAD
Charging current	BATT BY BYPASS
	OUTPUT D
	MPPT CHARGING BATT
	AC charging current=50A
	LOAD
	CATHAS OYPASS O
	OUTPUT CHARGING
	BATT BATT



	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart.
	*
	OUTPUT OUTPUT
	VA MPPT CHARGING
Load in VA	When load is larger than 1kVA (≥1KVA), load in VA
	will present x.xkVA like below chart.
	EATH DYPASS
	OUTPUT OUTPUT
	k MPPT SCHARGING
	When load is lower than 1kW, load in W will
	present xxxW like below chart.
	BATT
	OUTPUT W MPPT / SCHARGING
Load in Watt	BATT
	When load is larger than 1kW (≥1KW), load in W will present x.xkW like below chart.
	LOAD LOAD
	EATI O SYPASS
	OUTPUT CONTROL OF CONT
	kW MPPT FCHARGING
	Battery voltage=25.5V, discharging current=1A
	LOAD
Battery voltage/DC discharging current	
battery voltage/ be discharging current	
	A MPPT
	This PV Today energy = 3.88kWh, Load Today
	energy= 9.88kWh.
DV operay generated today and Load cutout	
PV energy generated today and Load output energy today	D D KWh
	kWh MPPT CCARGING

PV energy generated this month and Load output energy this month.	This PV month energy = 388kWh, Load month energy = 988kWh.
PV energy generated this year and Load output energy this year.	This PV year energy = 3.88MWh, Load year energy = 9.88MWh.
PV energy generated totally and Load output total energy.	PV Total energy = 38.8MWh, Load Output Total energy = 98.8MWh.
Real date.	Real date Nov 28, 2017.
Real time.	Real time 13:20.
Main CPU version checking.	Main CPU version 00014.04.

Secondary CPU version checking.	Secondary CPU version 00003.03.
	Secondary Physical Process 2000 03
	Secondary Bluetooth version 00003.03.
Secondary Bluetooth version checking.	MPPT SCHARGING BATT

Operating Mode Description

Operation mode	Description	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility. Charging by utility. Charging by PV energy. MPPT Charging by PV energy. No charging.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility. Charging by utility. Charging by PV energy. MPPT CHARGING Charging by PV energy. No charging.

Operation mode	Description	LCD display
		Charging by utility and PV energy.
	MPPT CHARGING	
		Charging by utility.
		BYPASS CHARGING
	The unit will provide output	If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.
Line Mode	power from the mains. It will also charge the battery at line mode.	BYPASS BYPASS MPPT OCAC FCHARGING
		If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.
		BYPASS OF THE PROPERTY OF THE
		Power from utility.
		BYPASS

Operation mode	Description	LCD display
Operation mode Battery Mode	The unit will provide output power from battery and/or PV power.	Power from battery and PV energy. PV energy will supply power to the loads and charge battery at the same time. No utility is available. Power from battery only.
		Power from PV energy only.

Battery Equalization Description

Battery equalization function is built into the charge controller. It reverses the buildup of negative chemical effects such as stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that may have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize the battery periodically.

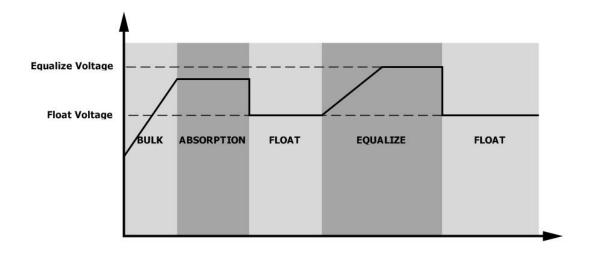
How to Activate Equalization Function

You must enable battery equalization function in LCD setting Program 30 first. You can then apply this function by either one of the following methods:

- 1. Setting equalization interval in Program 35.
- 2. Activate equalization immediately in Program 36.

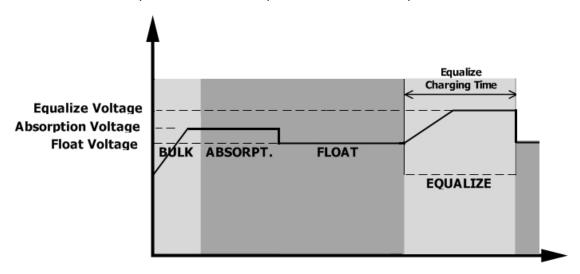
When to Equalize

In floating charge stage, when setting the equalization interval (battery equalization cycle) is reached, or equalization is activated immediately, the controller will start to enter Equalize Mode.

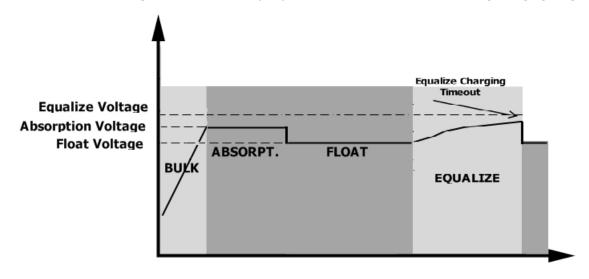


Equalize Charging and Timeout

In Equalize Mode, the controller will supply power to charge battery as much as possible until battery voltage reach the equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the equalization level. The battery will remain in the Equalize Mode until the equalization timer runs out.



However, in Equalize Mode, if the battery equalization timer runs out and the battery voltage doesn't recover to the battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves equalization voltage. If the battery voltage is still lower than equalization voltage when the extension runs out, the charge controller will stop equalization and return to the floating charging stage.



Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F0
02	Over temperature	F82
03	Battery voltage is too high	F83
04	Battery voltage is too low	F84
05	Output short circuited or over temperature is detected by internal converter components.	F0S
06	Output voltage is too high.	F86
07	Overload time out	IF87
08	Bus voltage is too high	F08
09	Bus soft start failed	F09
51	Over current or surge	F5
52	Bus voltage is too low	F52
53	Inverter soft start failed	
55	Over DC voltage in AC output	F55
57	Current sensor failed	F57
58	Output voltage is too low	F <u>58</u>
59	PV voltage is over limitation	F59

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	02@
03	Battery is over-charged	Beep once every second	□ 3
04	Low battery	Beep once every second	<u> </u>
07	Overload	Beep once every 0.5 second	LOAD
10	Output power derating	Beep twice every 3 seconds	HD⊗
15	PV energy is low.	Beep twice every 3 seconds	15@
16	High AC input (>280VAC) during BUS soft start	None	154
32	Communication failure between inverter and remote display panel	None	32@
E9	Battery equalization	None	E9 ∞
bP	Battery is not connected	None	6 Pa

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	OG 1.24 OG 3.24 OG 5.48		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	230Vac		
Low Loss Voltage	170Vac±7V (UPS);		
Low Loss Return Voltage	90Vac±7V (Appliances) 180Vac±7V (UPS); 100Vac±7V (Appliances)		
High Loss Voltage	280Vac±7V		
High Loss Return Voltage	270Vac±7V		
Max AC Input Voltage	300Vac		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Circuit Breaker		
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)		
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)		
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 50% Power 90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications

INVERTER MODEL	OG 1.24	OG 3.24	OG 5.48
Rated Output Power	1.5KVA/1.5KW	3KVA/3KW	5KVA/5KW
Output Voltage Waveform		Pure Sine Wave	
Output Voltage Regulation		230Vac±5%	
Output Frequency		50Hz	
Peak Efficiency		93%	
Overload Protection	5s@≥130	0% load; 10s@105%	~130% load
Surge Capacity	2*	rated power for 5 se	econds
Nominal DC Input Voltage	24\	Vdc	48Vdc
Cold Start Voltage	23.0\	V dc	46.0Vdc
Low DC Warning Voltage			
@ load < 50%	23.0\	Vdc	46.0Vdc
@ load ≥ 50%	22.0\	Vdc	44.0Vdc
Low DC Warning Return Voltage			
@ load < 50%	23.5\	Vdc	47.0Vdc
@ load ≥ 50%	23.0\	Vdc	46.0Vdc
Low DC Cut-off Voltage			
@ load < 50%	21.5	Vdc	43.0Vdc
@ load ≥ 50%	21.0\	Vdc	42.0Vdc
High DC Recovery Voltage	32\	Vdc	62Vdc
High DC Cut-off Voltage	33\	Vdc	63Vdc
No Load Power Consumption	er Consumption <35W <		<50W

Table 3 Charge Mode Specifications

Utility Charging Mode			
INVERTER MODEL	OG 1.24	OG 3.24	OG 5.48
Charging Algorithm		3-Step	
AC Charging Current (Max)	40Amp (@V _{I/P} =230Vac)	·	
Bulk Charging Flooded Battery		29.2	58.4
Voltage AGM / Gel Batter	y 2	28.2	56.4
Floating Charging Voltage	2	7Vdc	54Vdc
Charging Curve	2.43Wdc (2.35Wdc) 2.25Wdc TO Bulk (Constant Cur		Voltage - 100% - 50% Current Time (Floating)
MPPT Solar Charging Mode			
INVERTER MODEL	OG 1.24	OG 3.24	OG 5.48
Max. PV Array Power	2000W	4000W	5000W 320Vdc
Nominal PV Voltage	240		
Start-up Voltage	150Vdc +/- 10Vdc		
PV Array MPPT Voltage Range	120~380Vdc	120~380Vdc 120~	
Max. PV Array Open Circuit Volta	ge 400Vdc	500Vdc	
Max Charging Current (AC charger plus solar charger)	60A	100)Amp

Table 4 General Specifications

INVERTER MODEL	OG 1.24	OG 3.24	OG 5.48
Operating Temperature Range	-10°C to 50°C		
Storage temperature	-15°C~ 60°C		
Humidity	5% to 95% Relative Humidity (Non-condensing)		n-condensing)
Dimension (D*W*H), mm	100 x 280 x 390		300 x 400
Net Weight, kg	8.5	9	10

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell) Internal fuse tripped.	 Contact repair center for replacing the fuse. Re-charge battery. Replace battery.
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "SUB" (solar first) as the priority of output source.	Change output source priority to "USB" (utility first).
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
		Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 07	If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload.	Reduce the number of PV modules in series or the connected load.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Temperature of internal converter component is over 120°C. Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
Buzzer beeps continuously and		Battery is over-charged.	Return to repair center.
red LED is on.	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error
	Fault code 52	Bus voltage is too low.	happens again, please return
	Fault code 55	Output voltage is unbalanced.	to repair center.
	Fault code 59	PV input voltage is beyond the specification.	Reduce the number of PV modules in series.

Appendix A: Approximate Back-up Time Table

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min) Backup Time @ 24Vdc 200Ah (min)			
	150	908	2224		
	300	449	1100		
	450	338	815		
	600	222	525		
00 1 24	750	177	414		
OG 1.24	900	124	303		
	1050	110	269		
	1200	95	227		
	1350	82	198		
	1500	68	164		

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min) Backup Time @ 24Vdc 200Ah (mi		
	300	449	1100	
	600	222	525	
	900	124	303	
	1200	95	227	
00.3.34	1500	68	164	
OG 3.24	1800	56	126	
	2100	48	108	
	2400	35	94	
	2700	31	74	
	3000	28	67	

Model	Load (VA)	Backup Time @ 48Vdc 100Ah (min) Backup Time @ 48Vdc 200Ah (min)			
	500	613	1288		
	1000	268	613		
	1500	158	402		
	2000	111	271		
OC E 49	2500	90	215		
OG 5.48	3000	76	182		
	3500	65	141		
	4000	50	112		
	4500	44	100		
	5000	40	90		

Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

Appendix B: BMS Communication Installation

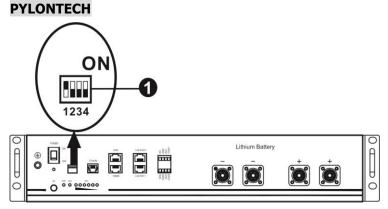
1. Introduction

If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Lithium Battery Communication Configuration



• Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

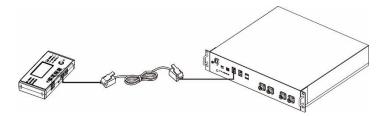
NOTE: "1" is upper position and "0" is bottom position.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
1: RS485 baud rate=9600	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
Restart to take effect	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

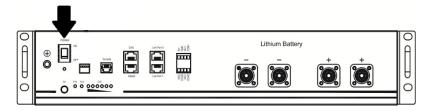
NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

3. Installation and Operation

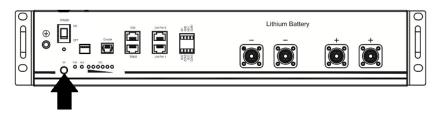
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery. Output power is ready.



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 5.





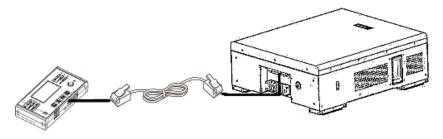
If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

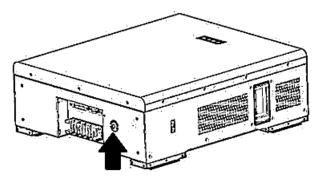
This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

WECO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.

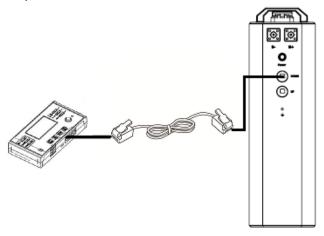


J30

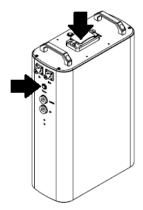
If communication between the inverter and battery is successful, the battery icon on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.



50L

If communication between the inverter and battery is successful, the battery icon on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

4. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	BATT BATT

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
50 ∞	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.	
5 l ø	Communication lost (only available when the battery type is setting as "Pylontech Battery".) • After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. • Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.	
5 9	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.	
	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery. If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.	

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